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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2148
7. Unit Agreement Name
8. Farm or Lease Name Leamex
9. Well No. 5
10. Field and Pool, or Wildcat Undesignated Queen
12. County Lea

## SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Test zone only
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 806, Phillips Building, Odessa, Texas 79761
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 17-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4108' Csgd, 4118' RKB

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER PB from Grayburg/San Andres Test Queen zone only <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(6-1-77)  
RU Johnson unit ran 2-3/8" tbg OE to 4547', swbd 10 hrs from 1800-4200'.  
(6-2-77)  
Swbd dry. Loaded hole w/105 BW. Howco spotted 75 sx Class H cmt at 4547' followed by 17 BW. Pld tbg to 4015' and reversed 10 sx cement. Grayburg/San Andres zones effectively abandoned.  
(6-3-77)  
Pld tbg to 3855', spotted 250 gals 10% acetic acid and pulled tbg. Ram Guns perf 5 1/2" csg w/2 jet shots per foot from 3820-50', total 30', 60 holes. Ran 2-3/8" tbg set in Baker R pkr at 3759'. Swbd 3 hrs, 14 BLW, swbd dry. Howco treated down tbg thru perfs 3820-80' w/1250 gals Superhydrofluoric mud acid w/12% HCl, 6% HF and 2 ball sealers per bbl. Flushed w/15 BW. Max press 2500#, min 2400#, SIP 1700# at 4 BPM. Swbd 6 hrs, 15 BLW, 36 BAW  
(6-4-77)  
Swbd 8 hrs, 5 BLW, Swbd dry, SI 16 hrs.  
(6-5-77)  
SI 24 hrs.  
(6-6-77)  
Swbd 1 hr, 5 BL & AW, SI. Released Johnson Unit.  
(over)

BOP: Series 900, 3000WP, double w/one set pipe rams, one set blind rams, Manually Operated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Advisor DATE Feb. 15, 1978  
APPROVED BY [Signature] TITLE John R. [Signature] DATE [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

(6-7-77)

SI 24 hrs.

(6-8-77)

SI 24 hrs.

(6-9-77)

Ran BHP

(6-10/11/12-77)

SI 72 hrs, TP 700#, CP 550#

(6-13-77)

SI 24 hrs, CP 560#, TP 725#

(6-14-77)

SI 24 hrs, CP 560#, TP 725#

(6-15-77)

RU Johnson unit.

(6-16-77)

Howco fraced down 2-3/8" tbg thru perfs 3820-50' w/1000 gals ref oil, no sand, 500 gals ref oil w/1/2# sand/gal; 1000 gals ref oil w/1# sand/gal; 1500 gals ref oil w/1 1/2# sand/gal, 1000 gals ref oil w/no sand. Max press 6400#, min 5700#, SIP 2700#, 15 min SIP 2400#, AIR 6 BFM, SI 19 hrs.

(6-17-77)

Flwd 8 hrs, 6C BIO, 125 BSW

(6-18-77)

Flwd 20 hrs, 4 BIO, 260 BSW

(6-19-77)

Flwd 24 hrs, 2 BIO, 238 BSW, FTP 40#, 3.2/64" choke

(6-20-77)

LC Johnson unit. SI 20 hrs.

(6-21-77)

SI 24 hrs, TP 850#

(6-22-77)

SI 24 hrs, TP 925#, CPO#

(6-23-77)

SI 24 hrs. TP 1200#, CPO#

(6-24/25/26-77)

SI 72 hrs, TP 1200#, CPO#

(6-27-77)

SI 24 hrs, TP 1200#, CPO#

(6-28-77)

Flwd 20 hrs, 7 BO, 285 BSW, FTP 1200# --40#, 2" choke. CPO#

(6-29-77)

Flwd 24 hrs, 2" ch, 0 BO, 300 BSW

(6-30-77)

Flwd 24 hrs, 0 BO, 196 BSW.

Shutdown, temporarily abandoned. Anticipate plugging well prior to July 1, 1978.

FILED  
JUL 1 1978  
HARRIS, N. M.  
COMM.