

November 29, 1950

Mr. James D. Erwin
Box 1101
Midland, Texas

Dear Sir:

In reply to your letter of November 27, 1950, request Bond with Maryland Casualty Co., to be cancelled. Our file reflects that you filed form C-102, Notice of Intention to plug well on April 28, 1950. Same was approved by me on May 2, 1950, but as to date you have not filed form C-103, the final report of plugging this well. I refer to a letter which you recieved from this office April 14, 1950.

Very truly yours,

OIL CONSERVATION COMMISSION

BY:

ROY
Roy O. Yarbrough
Oil and Gas Inspector

ROY/ash

C
O
P
Y

November 27, 1950

Mr. James H. Smith,
Box 114
Hill, Texas

Dear Sir:

In reply to your letter of November 27, 1950, request
from Smith & Company, Inc., to be cancelled, our
file reflects that you filed Form 102, Notice of Intent
to give, on April 27, 1950. Since we previously
advised you on May 2, 1950, that we do not intend to
file Form 102, the final result of the matter will
refer to a letter which you received from our office
April 26, 1950.

Very truly yours,

WILLIAM H. SMITH, JR.

WHS

WILLIAM H. SMITH, JR.
1001 West 10th Street
Dallas, Texas

WHS/son

BOX 1101

JAMES D. ERWIN

Oil Leases - Royalties

Midland, Texas

PHONE 1195

November 27, 1950

New Mexico Oil Conservation Commission
Hobbs, New Mexico

Attn: Mr. Roy Yarbrough

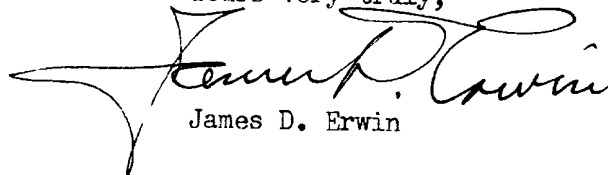
Gentlemen:

I have been asked by agents of the Maryland Casualty Company to secure from you a release on the well which I drilled in the West Vacuum Area in the NE/4 of the SE/4 of Section 26, Twp. 17 South, Range 33 East, Lea County. According to my files, the notice of intention to plug and abandon this well was approved by you on May 2, 1950. The well was plugged and abandoned in compliance with the rules and regulations of the Commission.

Maryland Casualty Company now would like a release from the Oil Conservation Commission in order to cancel the bond which was made with them for the drilling of this well.

I would appreciate your early attention to this matter, as the premium date for the bond is coming up in the near future.

Yours very truly,

A handwritten signature in dark ink, appearing to read "James D. Erwin", with a large, stylized flourish extending from the left side of the signature.

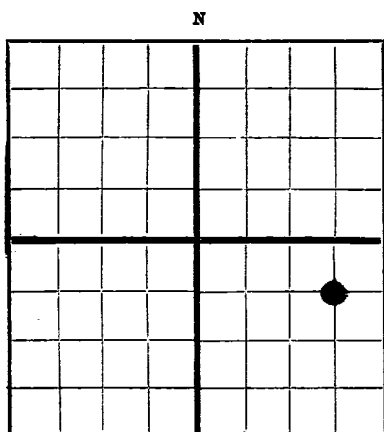
James D. Erwin

JDE:jg

cc: Wims and Stephens

DUPLICATE

FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

James D. Erwin Box 1101 Midland, Texas
Company or Operator Address
Phillips-State Well No. 1 in NE of SE of Sec. 26 T. 17-S
Lease
R. 33-E, N. M. P. M. Wildcat Field, Lea County.
Center of NE of SE of Section 26
Well is feet south of the North line and feet west of the East line of.
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Address.
If Government land the permittee is Address.
The Lessee is Phillips Petroleum Co. Address Bartlesville, Okla.
Drilling commenced December 16 19 49 Drilling was completed January 25 19 50
Name of drilling contractor Oscar Bourg Address Odessa, Texas
Elevation above sea level at top of casing 4133 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4612 to 4692 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8	32 lb.	10	smls.	1466	Baker flt.				
5-1/2	14 lb.	10	smls	3146	Baker flt.				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	1466	150	Halliburton		
7-7/8	5-1/2"	4612	150	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Cement Length Depth Set 1466'
Adapters — Material Cement plug Size set at 4612'

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Mud acid	1000 gal	1-21-50	4682	Flushed totally
		Low tension acid	3000 gal	1-22-50	4682	Fluhed totally
		Low tension acid	6000 gal	1-24-50	4682	Flushed totally

Results of shooting or chemical treatment Swabbing produced a small amount of fluid for 2 1/2 hours. Amount of fluid rapidly fell off to 4 to 5 bbls. per day.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from total feet to feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing test 25 Jan. 19 50
The production of the first 24 hours was swabbed 2 1/2 barrels of fluid of which 90% was oil; %
emulsion; 2% water; and 8% sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20 Midland, Texas April 29, 1950
day of April 19 50 Name James D. Erwin
Position Owner
Representing Company or Operator
My Commission expires June 1, 1951 Address P. O. Box 1101

