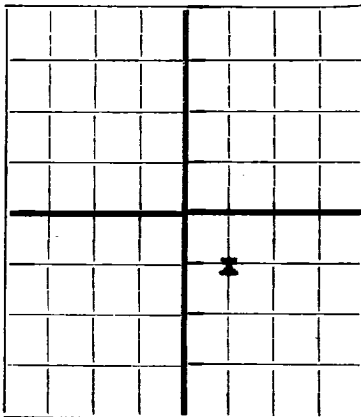
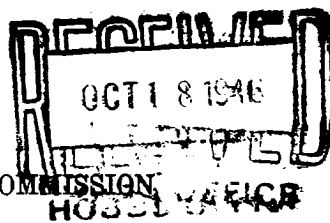


N

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoAREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Company or Operator W. J. SANCHELLOR Address Box 15, Midland, Texas.
State Lease Well No. 1 in LEASE of Sec. 27, T. 33 East
R. 17 South N. M. P. M., wildcat Field, Leas County.
Well is 3300' feet south of the North line and 1900' feet west of the East line of Section 27
If State land the oil and gas lease is No. B 2229 Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is Phillips Petroleum Company, Address Midland, Texas.
Drilling commenced May 15, 1946 Drilling was completed August 3, 1946 19____
Name of drilling contractor Payton Bros., Address Artesia, N.M.
Elevation above sea level at top of casing 4154 feet.
The information given is to be kept confidential until August 3, 1946 19____

OIL SANDS OR ZONES

No. 1, from 4470 to 4700' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 185 to 221 feet. Good surface water
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>8 3/8"</u>	<u>32</u>	<u>10</u>	<u>J&L</u>	<u>1408'</u>	<u>J&L</u>				
<u>cemented with 50 sacks, by Halliburton.</u>									

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19____ None
The production of the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____
Rube Lively, Driller J. Fleming, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 2nd day of August, 1946
John R. Sammons
Notary Public
My Commission expires June 1, 1947

Midland, Texas. August 3, 1946
Place Date
Name W. J. Sanchellor
Position _____
Representing Owner
Company or Operator
Address Box 15 - Midland, Texas.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	12	12	colechi
12	22	8	sand rock
22	38	16	colechi
38	240	202	sand rock
202	235	33	water sand
235	1398	1163	red rock-sand rock-shale.
1398	1600	202	anhydrite.
1600	2600	1000	salt, anhydrite, blue shale, red rock.
2600	2750	150	anhydrite
2750	2850	100	red rock
2850	2980	30	anhydrite
2980	2985	5	blue shale
2985	3190	205	anhydrite-blue shale, red rock.
3190	3200	10	gray lime, small show oil and gas.
3200	3757	557	anhydrite, lime, and shale.
3757	3790	33	red sand.
3790	4120	330	anhydrite, dolomite, shale.
4120	4470	350	sand and dolomite.
4470	4702	332	San Andrews Lime
Total Depth 4702.			
4518-4526 Show oil and gas.			