

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-01521
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2229
7. Lease Name or Unit Agreement Name Philmex
8. Well No. 5
9. Pool name or Wildcat Maljamar (Gb/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

4. Well Location
Unit Letter N : 1980 Feet From The West Line and 660 Feet From The South Line

Section 27 Township 17-S Range 33-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4196' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Acidize and Scale Squeeze <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-18-92 MIRU DDU - COOH w/rods & tubing.
1-21-91² Circulate well - clean out to TD. GIH w/packer & plug to locate leak. Hole @ 1190'-1215'.
1-23-92 Attempted to squeeze, could not establish rate down 5-1/2" casing. GIH w/bit, could not establish rate at point of leak. COOH.
1-24-92 GIH w/packer located hole at 1159' - COOH. Perforate 4 holes at 1170'. Pump 75 bbls fresh water, mix and pump 225 sacks Class "C" w/2% CaCL at 4 BPM. Squeeze at 400#, Shut-well In.
1-25-92 SD, WOC
1-26-92 SD, WOC
1-27-92 SD, WOC

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Supervisor Reg/Proration DATE 2-10-91

TYPE OR PRINT NAME L.M. Sanders (915) 368-1488

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE FEB 14 1992

CONDITIONS OF APPROVAL, IF ANY:

1-28-92 GIH w/bit, drill on cement and plug - tag at 1025', drilling down to 1160'.

1-29-92 Drilling out remainder of cement, test casing 500#-held. Circulated sand off of RBP, COOH LD-DC and bit. GIH w/5-1/2" RTTS packer w/115' tailpipe to 4565'. PU and set packer at +/- 4035'.

1-30-92 Treated w/4000 gals. 15% HCL.

2-01-92 Swab 4 hrs. COOH w/packer and workstring. Re-run production string, hang well on.

2-05-92 Pumped 24 hrs. 20 BOPD, 29 BWPD, 21 MCF. Perfs from 4236'-4440'. Drop From Report.

RECEIVED

FEB 13 1992

OCD HOBBS OFFICE