

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-01521
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2229
7. Lease Name or Unit Agreement Name Philmex
8. Well No. 5
9. Pool name or Wildcat Maljamar (Gb/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, Texas

4. Well Location
Unit Letter N : 1980 Feet From The West Line and 660 Feet From The South Line
Section 27 Township 17-S Range 33-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4196' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: Acidize and Scale Squeeze <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI RU, COOH w/rods. NU BOP and release anchor. COOH with tubing. RIH w/SLM and check PBD (4570'). Clean out open hole to 4570'. GIH w/4-3/4' bit and 3' drill collars on 2-7/8" J-55 workstring to clean out.

GIH with 5-1/2" RTTS-type packer on 2-7/8" workstring. GIH with 115' tailpipe to 4565'. Mix 20 bbls 2% KCL water with 1 drum Techni-Wet 425. PU and set packer at +/- 4035'. Set packer at 4150'

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE Supervisor Reg/Proration DATE 1-21-91
TYPE OR PRINT NAME L.M. Sanders (915)
TELEPHONE NO. 368-1488

(This space for State Use)
ORIGINAL SIGNED BY JERRY BEASON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 24 '92
CONDITIONS OF APPROVAL, IF ANY:

Acidize Grayburg perforations (4236'-4440', 54' total 108 shots) and San Andres openhole interval (4460'-4570') with 4000 gallons 15% NEFE HCl containing clay stabilizer, LST agent and find suspension agent and divert with 1800# rock salt in 1800 gallons 10ppg brine Test surface lines to 4500 psi. Load annulus with 2% KCl water and pressure to 500 psi.

Mix 1 drum Techni-Hib 756 with 10 bbls KCL water and overflush into formation with 200 bbls KCl water. Mix 5 gals Techni-Clean 420 in first half of KCl water.

COOH with packer and workstring. Re-run same production string and place well on production.

JAN 1971

HOUSTON