

P. O. BOX 2088 - SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PHILLIPS PETROLEUM CO	OMPANY		
4001 Penbrook	Odessa, Texas 797	762	
Massach) for filing (Check proper box		Other (Please explain)	
	Change in Transporter of:	Changed from	
Recompletion	COME Dry Con	Phillips Oil Com	pany August 1, 1985
Change in Ownership XX	Conden	sate	
Echange of ownership give name and address of previous owner	PHILLIPS OIL COMPANY 4	001 Penbrook Odessa,	Texas 79762
DESCRIPTION OF WELL AND	LEASE	ormation Kind of Leas	e Lease N
Lause Name	Men No. boot Name, tuctaging to	ourg San Andres State, Federa	
Philmex	5 Haijamai Gray	July Sall Aldres State, Factor	3 2223
N . 19	80 Feet From The West Line	e and 660Feet From	The South
	17 S	33 F	Lea Coun
Les of Section 26 T.	enship Range	, NMPM,	Caun
RESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.s	
Force of Authorized Transporter of Cil	or Condensate	Address (Give address to which appro	
Texas-New Mexico Pipeline Company		P. O. Box 2528 Hobbs, N. M. 88240 Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company		4001 Penbrook Odessa, Texas 79762	
If well produces oil or liquids,	Unit Sec. Twp. Ree.	is gas actually connected? Wh	en
ese beation of tanks.	N 27 17S 33E		
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oli Weil Gas Weil	New Weil Workover Deepen	Plug Back Same Resty, Diff. Re
Designate Type of Completion	on = cx		
Deta Spedded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
(DE BUD BT CD	Name of Producing Formation	Top OII/Gas Pay	Tubing Depth
Elections (DF, RKB, RT, GR, etc.)	, can be a first that the same to the same		
Perfections			Depth Casing Shoe
	THE CASE AND AND	CENEVINC BECORD	
	CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & LOSING SIZZ		
			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	feer recovery of total volume of load oil	
Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas 1.	ift, etc.)
		2	Choke Size
Longth of Test	Tubing Pleasure	Casing Pressure	
Acresi Prod. During Test	QII - Shie.	Water - Bbis.	Gas-MCF
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Pion. 100. ac., 5			
Teeting Method (pstat, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OIL CONSERVA	TION DIVISION
CERTIFICATE OF COMPLIAN	CE	Alig 1	2 1905
Thereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, , ,
Division have been compiled with and that the information given the series is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY	JERRY SEXTON
mbone is true and complete to the	, and the second	DISTRICT I SUF	ERVISOR
		TITLE	llanes mish must disease
1 1 O-		I as a series of the allo	compliance with RULE 1104, wable for a newly drilled or deep
F. J. Rose G. L. Rose		If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi tests taken on the well in accordance with MULE 111.	
Controller		leats taken on the well in acco	ust be filled out completely for a
	(le)	able on new and recompleted w	falia.
August 1, 1985		Fift out only Sections I,	II, III, and VI for changes of overes, or other such change of condi-
	ate)	6 104	st be filed for each pool in mul