STATE OF NEW MEXICO GY AND MINERALS DEPARTMENT			-	Form C-104 Revised 10-1-78					
			ATION DIVISION DX 2088						
5 ANT A F 8 FIL 6 FUL 6.0.8.		SANTA FE, NEV	W MEXICO 87501						
LAND OFFICE		REQUEST FO	R ALLOWABLE						
TRANSPORTER -	X		ND PORT OIL AND NATURAL GAS						
PADRATION OFFIC									
Phillips Of	1 Company								
4001 Penbro		dessa, Texas 79762							
Reason(s) for film	ng (Check proper box	() Change in Transporter of:	Other (Please explain)						
Recompletion	Ŭ	Cal Dry Ge	Effective: 12/0	1/83					
Change in Owners	hip X	Casingheod Gas Conde							
If change of own and address of p	ership give name . revious owner	Phillips Petroleum Compar	ny, 4001 Penbrook Street.	Odessa, Texas 79762					
1. DESCRIPTION	OF WELL AND	LEASE Well No.   Pool Nume, Including F	ormation Kind of Lease	Lease No.					
Philmex		5 Maljamer GB S	A State, Fødera	lor Foo State B-2229					
	N : 19	980 75_Feel From The <u>West</u> Llr	and 660 East From 5	rhe_South					
Unit Letter	, ·								
Line of Section	т_2/т_	wmahip 17S Range 3	<u>ЗЕ , №РМ, І.еа</u>	County					
	OF TRANSPOR	TER OF OIL AND NATURAL GA	IS Address (Give address to which approv	ed copy of this form is to be sent)					
Texas-New Me	exico Pipe Li	ne Company singhead Gas X or Dry Gas	Box 2528, Hobbs, N.M. 8 Address (Give address to which approv	8240 red copy of this form is to be sent)					
	s Petroleum	Company	4001 Penbrook Street, 0						
If well produces of give location of the		Unit Sec. Twp. Rge. N 27 17S 33E	Is gas actually connected? Whe	'n					
If this production		th that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·					
Designate 7	ype of Completio	on = (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Rostv.					
Date Spuddød		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, R	KB, RT, GR, etc.j	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth					
Perforations				Depth Casing Shoe					
			CEMENTING RECORD						
HOL	ESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
· · · · · · · · · · · · · · · · · · ·									
				<u>i</u>					
V. TEST DATA A OIL WELL	ND REQUEST F	OR ALLOWABLE (Test must be of able for this de	fier recovery of socal volume of load oil i opth or be for full 24 hours)	and must be equal to or exceed top allow-					
Date First New O	ll Run To Tonks	Date of Test	Producing Method (Fiow, pump, gas lif	i, elc.)					
Length of Test		Tubing Pressure	Casing Prezzwe	Choke Size					
Actual Prod. Duris	ng Teat	Cil-Bble.	Water-Bbls.	Gas-MCF					
				<u> </u>					
GAS WELL				••••••••••••••••••••••••••••••••••••••					
Actual Prod. Teel	-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate					
Tealing Method (p	stot, back pr.j	Tubing Pressure (Shut-in)	Casing Pressure (Shat-in)	Choke Size					
	OF COMPLIANO	CE	DIL CONSERVAT	ION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED JAN 10 1984						
J. B. Rush (Signolure) Production Records Supervisor (Tule) December 23, 1983			This form is to be filed in compliance with FULE 1103. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with FULE 111. All sections of this form must be filled out completely for allow able on new and the completed walls. Fill out only Sections 1. II. BI, and VI for charges of owner well neve or number, or transporter, or other such thange of condition						
						. (Da	(e)		he filled for vech poel in Builtipe