

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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IL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-025-01522

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection per WFX #439		7. Unit Agreement Name
1. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Philmex
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762		9. Well No. 6
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Whdcat Maljamar Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 4175.5' RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Clean out well & return to injection</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 7-13-86: RU DDU. Installed BOP. Unset pkr, COOH & LD bad tbg. Pkr was not on tbg. SDON.
- 7-14-86: WIH w/pkr safety jt on 2-1/16" work string, screwed on to pkr and COOH w/tbg & pkr. Ran SLM, tagged at 4194'. SDON.
- 7-15-86: WIH w/2-7/8" bit & DC's on 2-1/16" tbg to 4194', Cleaned out to 4224' @ seal assembly in pkr. COOH w/tbg. WIH w/chisel point sub on 2 1/16" tbg, could not get through seal assembly.
- 7-16-86: COOH w/tbg. Ran SLM to 4224', could not get thru seal assembly. WIH w/3-1/2" pkr on 2 1/16" tbg to 4100', set pkr. Pmpd 2000 gals 27% NEFE HCL acid w/fines suspender. Flowed well to pit.
- 7-17-86: Tried to unset pkr, pulled tbg into.
- 7-18-86: WIH w/overshot to rec 9 jts of tbg left in hole. Hung up COOH w/overshot. WIH w/jet wire cutter on wireline, tagged pkr at 4224', cut tbg at 4219' & COOH. WIH w/tbg spear on 2-1/16" tbg. COOH w/Tbg & spear, recovered 9 jts of tbg. WIH w/Baker B 35 Model C pkr on 2-1/16" plastic coated tbg to 4100'. Displaced csg w/pkr fluid. Set pkr & tested csg to 500 psi, ok. Removed BOP, RD WSU.

SEE REVERSE SIDE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Reser. DATE August 19, 1986

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE AUG 22 1986

CONDITIONS OF APPROVAL, IF ANY:

7-30-86: Hooked up injection wellhead & started injection. Injecting at a rate of 1/2 BPM at 1900 psi thru 5 1/2" csg perfs 4250'-4420'.

Job complete.

RECEIVED
AUG 21 1986
O.C.C.
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