PRESENTATION SAME AFE FILE FILE U.S.W.S. LAMP OFFICE TRAMSPORTER OIL OAL OPTIMATION OFFICE

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND ABITHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PHILLIPS PETROLEUM CO	OMPANY					•				
4001 Penbrook	Odess:	ı, Texas	797	762						
Reman(s) for filing (Check proper box)		, 1040			Other (Pleas	e espiain)				
Man Well	Change in	Transporter of	t:		Changed	i from				
Recompletion	CME		Dry Go	• 📙	•		npany Aug	onst 1	1985	
Change in Ownership XX	Cestnghead	Gos	Conden	18410						
If change of ownership give name	PHILLIPS (OIL COMPA	ANY 4	001 Pen	brook	Odessa,	Texas 79	762		
DESCRIPTION OF WELL AND	LEASE									
Lease Name	Well No. F	Pool Name, In				Kind of Leas			Locati	
Fhilmex	6	Maljamar	Grayt	ourg San	Andres	State, Federa	or Fee Sta	<u>ite</u>	B-2229	
Unit Letter M : 66	50 Feet From	The Sou	ith Lin	• and6	60	Feet From	The	West	· ————	
Line of Section 27 T.	mahip 17	7 S R	ange	33 E	, NMPN		Lea		Cour	
TOTAL OF THE STREET	reportor	ND VATE	PAT GA	e	-did	teste	MELLE	<u> Z</u>		
DESIGNATION OF TRANSPORT Keeze of Authorized Transporter of Cil	XX or Cor	ndensdte	KAL UA	Andress (ive address	to which appro	ved copy of the	is form is to	o be sent)	
Texas-New Mexico Pipeline Company					P. O. Box 2528 Hobbs, N. M. 88240					
Name of Authorized Transporter of Casinghead Gas (C) or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co	Jupany		•	4001	Penbrook	c Odessa	r, Texas	79762		
H well produces oil or liquids,	Unit Sec.	•	Rqe.		ually connect	ed? Wh	en			
give location of tanks.	E 27	178	<u> 33E</u>	yes						
If this production is commingled wit	h thet from any	other lesse	or pool,	give comm	ingling orde	r number:		-		
COMPLETION DATA		Well G	gs Well	New Well	Workover	Deepen	Plug Back	Same Res	w. Dill. A.	
Designate Type of Completio	n = (X)			i						
Date Spudded	Date Compl. Re	ady to Prod.		Total Dep	ıh		P.B.T.D.			
Elections (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perferetions	<u> </u>						Depth Casin	g Shoe		
							J			
	TUBING, CASING, AND						2.542.5545			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
	 						- 			
				 	1					
TEST DATA AND REQUEST FO				pth or be for	full 24 hour	*)	and must be eq	qual to or e	zesed top c	
Dose First New Oil Run To Tanks	Date of Test			Producing	Method (Fist	w, pump, gas l				
	Tubing Pressure			Casing Pressure			Choke Size	Choke Size		
Longth of Test	, deling Presente									
Acmel Prod. During Test	Oil-Sale.			Water - Bbis.			Gas-MCF			
				1			- 			
GAS WELL								<u> </u>		
Actual Prod. Test-MCF/D	Length of Test			Bbis. Condensate/MMCF			Cravity of Condensate			
Testing Method (purat, back pr.)	Tubing Pressure (Shut-in)			Coming Pressure (Shut-in)			Choke Size			
CERTIFICATE OF COMPLIANC	Œ				OIL C	ONSERVA AUG 1	TION DIVIS 2 1985	NOI	19	
I hereby certify that the rules and re Division have been compiled with	and that the i	niormetion g	iven	APPRO		L SIGNED BY	JERRY SEXTO	NC.	_ 	
above is true and complete to the	best of my kn	owledge and	i belief.	·BY	- D	ISTRICT I SUP	ERVISOR			
^				TITLE		···				
	G. L. Ros	se		٠	LI . 1	west for allo	compliance wable for a nearly a tal	ewly drille	reeb to be	
Controller (Signa	itwej			100(5 14	ken on the	well in acco	ruance with	AUCE 111	١,	
(Tit	(e)			able on	Des sud te	scompleted w	ust be filled o			
August 1, 1985 (Date)				Fift out only Sections 1, II, III, and VI for changes of or well name or number, or transporter, or other such change of cond						
	,			Set	sarata Form	na C-104 mus	st be filed fo	m each po	ool in mu	