Form C-104 Revised 10-1-78

HERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

DISTAIRUTE	Ĭ			
SANTA FE	L			
116				
U.1.U.1,				
LAND OFFICE	1_			
TRANSPORTER	OIL			
	O A 6	<u> </u>		
OPERATION	X			
PROBATION OFF	<u> </u>			
(

LAMD OFFICE		REQUEST FOR ALLOWABLE									
OPERATION PROBATION OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
Operator Phillips Oil (Company							**********			
Address 4001 Penbrook	Street	, Odessa	, Tex	as 79762			 	··· ··········	• .,		
Resson(s) for filing (C	heck proper	, 602)					Other (Please	esplain)			
New Well	⊒	c	benge is	Transporter of:							
Recompletion	<u> </u>	_	Cal Dry Gas Effective: 12/01/83 Caeinghead Gas Condensate								
If change of ownershi		Phill:	ips P	etroleum Co	mpan	y, 4001	Penbroo	k Street.	Odessa.	Texas	79762
DESCRIPTION OF	WELL A						. 			<u></u>	
Philmex		"	reii No.	Maljamar G			Andres	Kind of Lease State, Federal		ıte	B-2229
Location									000		<u> </u>
Unit Letter M	: 	_		m The South) 	Feet From T	he West		
Line of Section 4	27	T. «nahip	17S	Rang	<u>e</u> 3	3E	, NMPM,	Lea	1 A	<u> </u>	County
DESIGNATION OF				AND NATURA	L GA		Sine address i	o which approv	ed corr of the	e form is to	he conti
Texas-New M				_				s, New Me			oe sent/
Name of Authorized Tr			_	or Dry Gas]			o which approv		form is to	be sentj
Phillips Pe		Unit	y Sec.	Twp. Rq	e.		enbrook	Street O		xas 7º	9762
If well produces oil or give location of tanks.		E	27	178	33E	Yes		i		 -	
I this production is c COMPLETION DAT		d with that i							· · · · · · · · · · · · · · · · · · ·		
Designate Type	of Compl	letion — (X		il Well Gas W	iell	New Well	Workover 1	Deepen I	Plug Back (Same Rest	v. Diff. Restv.
Date Spudded		Der.e C	compl. A	eady to Prod.		Total Dept	ih		P.B.T.D.		- • · · · · · · · · · · · · · · ·
Elevations (DF, RKB,	RT, GR, es	c.j Name o	of Produ	cing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations					1	Depth Casing Shoe					
				UBING, CASING	, AND	CEMENT	ING RECORI				
HOLE SI	ZE	С		& TUBING SIZE			DEPTH SET		SACKS CEMENT		NT
											
·			 -								
		<u> </u>			i						
TEST DATA AND I				BLE (Test must able for t		ch or be for	full 24 hours,	<u> </u>		ial to or ex	reed top allow
Date First New Oil Rur	n To Tones	Date of	I Teat			Producing	Method (Flow,	pump, gas lift	, etc.)		
Length of Test		Tubing	Pressu	:•		Casing Pressure			Choke Size		
Actual Prod. During Te	ı t	Cil-Bi	ale.			Water-Bbl	· · · · · · · · · · · · · · · · · · ·		Gas-MCF		
·	······································				1						
GAS WELL Actual Prod. Teet-MCI	F/D	Length	of Teel			Bbis. Cond	ensate/MMCF		Gravity of Co	ndenegte	
Teeting Method (publ.	back pr./	Tubing	Pressur	• (shut-in)		Caeing Pre	-swa(sbat-	in)	Choke Size		
ERTIFICATE OF	COMPLIA	ANCE			<u></u> 		OIL CC	NSERVATI	ON DIVISI	ON	
hereby certify that t	he rules a	nd regulatio	one of t	he Oll Conserva	tion	APPRO	VEDJ	AN 10 1	984	, 1:	9
hereby certify that the rules and regulations of the Oil Conservation privision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SEXTON									
· · · · · · · · · · · · · · · · · · ·				TITLE DISTRICT I SUPERVISOR							
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Jo Rush	(S	ignature)	J. 1	3. Rush	—	wall the	a form must	est for allower be accompan	led by a tab.	detion of t	or deepene the deviatio.
Pı			ds Su	pervisor		A11	esctions of t	his form mus	t be filled ou		ely for allow
De		(Tule) 23, 198	3			able on	new and rec	ompleted well ections I, II,	le.		
		(Dute)				well ner	ie or number,	or transports C-104 must	aurother su	Ch Change	of condities
	-				11		erate Forms d wells.		ittou tut	22211 1100	· · · · · · · · · · · · · · · · · · ·

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O.C.D. HOSBS OFFICE