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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Phillips Petroleum Company	Philmex
3. Address of Operator	9. Well No.
4001 Penbrook, Room 401, Odessa, Texas 79762	6
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 17-S RANGE 33-E NMPM.	Maljamar (Gb/San Andres)
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
4175.5' RKB	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Repair casing leak <input checked="" type="checkbox"/>

Refer to WFX 439

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (7-31-78) RU Johnson Unit, pld 2-3/8" Salta lined tbg. Set Baker F-1 pkr w/plug in place at 4225'.
- (8-1-78) Ran 3 1/2" Hydril tbg, set in pkr at 4225' w/8' sub plugged w/Calseal at 4185-93', 2 perforated holes in tbg at 4183'. Howco cemented down tbg w/280 sx Class H cmt, displaced w/32 1/2 BW, cement circulated at surface. Closed valves, squeezed 21 sx cement into salt section at 2100' at 2500#. Shut-in and WOC 18 hrs. 3 1/2" tbg cemented in hole as liner.
- (8-2-78) Ran 2" bailer, TOC at 4106'. Drld cmt 4106-4185', drld Calseal plug 4185-93'.
- (8-3-78) Ran and set 2-1/16" Salta lined tbg w/Baker 35-B Model C pkr at 4121'.
- (8-4-78) Came out of hole, left 3 jts tbg & pkr in hole.
- (8-5-78) Ran spear, caught and recovered tbg & pkr fish. Ran and set 2-1/16" Salta lined tbg and Baker 35-B-C pkr at 4124'.
- (8-6-78) SI
- (8-7-78) Connected well, started injection water on automatic injection system at rate of 350 BWPD. Well to injection service status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	W. J. Mueller	TITLE	Engineering Advisor	DATE	August 15, 1978
APPROVED BY	Orig. Signed by John Runyan	TITLE		DATE	AUG 18 1978
CONDITIONS OF APPROVAL, IF ANY: Geologist					