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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	
7. Unit Agreement Name	
8. Farm or Lease Name	
Philmex	
9. Well No.	
6	
10. Field and Pool, or Wildcat	
Maljamar (Gb/San Andres)	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection
2. Name of Operator
Phillips Petroleum Company
3. Address of Operator
Room 401, 4001 Penbrook, Odessa, Texas 79762
4. Location of Well
UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 17-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4175.5' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Repair casing leak <input checked="" type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Refer to WFX-439

An apparent casing leak at approximately 2100' has developed in 5½" casing. Propose to squeeze cement casing leak as follows:

1. Prepare 3½" OD tubing sub with Cal-Seal plug, set up, and tested to 4000#.
2. MI well service unit, install & test BOP, pull and lay down 2-3/8" Salta-lined injection tubing.
3. Set Baker F-1 packer at approximately 4230', set with wire line.
4. Run 3½" tubing w/Cal-Seal tubing sub in place, w/one jt perforated tubing (2 holes) on bottom. Set tubing in packer.
5. Pump 280 sx Class H cement down tubing followed by 32.5 BW. Close in casing valve and pump additional 4.5 BW down tubing (to squeeze 21 sx + cement into salt section). Shut-in over night. Pressure on tubing to be approximately 1450 psi plug casing SI pressure.
6. Using sand line drill, knock out cement and Cal-Seal plug in 3½" tubing. Leave 3½" tubing cemented in place in well bore inside 5½" production casing.

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Engineering Advisor

DATE July 10, 1978

Orig. Signed by

Jerry S. Sorenson

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL

7. Install tubing head, run 2-1/16" Salta-lined injection tubing w/Baker 35B Model C invertible tension packer. Displace 2-1/16"-3 1/2" annulus with inhibited brine water. Set packer at approximately 4190'.
8. Return well to injection status.

BOP Equipt.: Series 900, 3000# WP

This confirms conversation of July 10, 1978, between Messrs. Jerry Sexton and Harold McLemore.