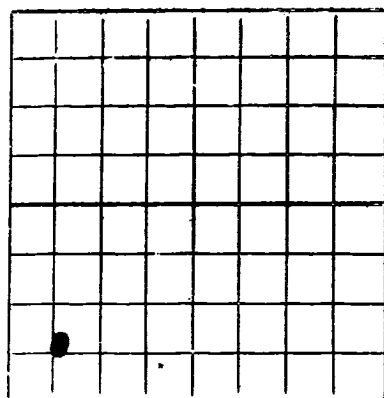


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Phillips Petroleum Company

(Company or Operator)

Philmer

(Lease)

Well No. **6**, in **SW** $\frac{1}{4}$ of **SW** $\frac{1}{4}$ of Sec. **27**, T. **17-S**, R. **33-E**, NMPM.

Maljamar

Pool,

Lee

County.

Well is **660'** feet from **South** line and **660'** feet from **West** line

of Section **27**. If State Land the Oil and Gas Lease No. is **R. - 2229**

Drilling Commenced **5-14-**, 19**56** Drilling was Completed **5-29-**, 19**56**

Name of Drilling Contractor **Sabre Drilling Company**

Address **P.O. Box 1533, Midland, Texas**

Elevation above sea level at Top of Tubing Head **4166.25**. The information given is to be kept confidential until **Not confidential**, 19**56**

OIL SANDS OR ZONES

No. 1, from **4480** to **4555 TDIF** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	244	New	1490	HOWCO	-	-	Surface string
5-1/2"	144	New	4460	HOWCO	-	-	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1490	985 CF 20%	Halliburton	NR	Cut circ.
			diesel; 100 sz rag			
7-7/8"	5-1/2"	4460	960 CF 40%	Halliburton	NR	Plug to 4407'.
			diesel; 100 sz rag			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

6-2-56 Acidised open hole 4460-4555' w/500 gals MA, flush w/26 BO.

6-7-56 Fraced open hole w/10,000 gals delofrac w/14 sand/gal, flush w/200 BO.

Result of Production Stimulation **6-2-56** **Strabbed 4 hrs, rec flush oil, 19 bbls new oil.**

6-9-56 **Strabbed 14 hrs, rec 60 BLO, 87 bbls salty acid str.**

Depth Cleaned Out **TD.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4555 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 6-13, 1956

OIL WELL: The production during the first 24 hours was 299* barrels of liquid of which 26.4% was oil; 0% was emulsion; 65.6% water; and 2/10% was sediment. A.P.I. Gravity 32.6 *Based on 14-hr grab test.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2755		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3740		T. Ellenburger		T. Point Lookout
T. Grayburg	4102		T. Gr. Wash		T. Mancos
T. San Andres	4480		T. Granite		T. Dakota
T. Glorieta			T. Parrosa	3920	T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1725	1725	Surface & redbeds				
1725	2733	1008	Redbeds & salt				
2733	3425	692	Anhy & lime				
3425	3815	390	Anhy, gyp & lime				
3815	3983	168	Gyp & lime				
3983	4468	485	Lime & dolomite				
4468	4555	87	Sand & lime. TD.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Phillips Petroleum Company

Address Box 2105, Hobbs, New Mexico

Name

Position or Title District Chief Clerk

W. J. Webster June 19, 1956 (Date)