Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawar DD, Ariesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		O TRA	NSPO	RT OI	L AND NA	TURAL G					
THE	E WISER OI	YPANY			Well API No. 3002501523						
Address	Adress 8115 PRESTON BOAD CO. 1. (00										
Reason(s) for Filmg (Check proper box)				arre .		ELAS, TX					
New Well	a	prose in	Transport	er of:		·	-				
Recompletion Change in Operator	Oil		Dry Gas			EFFECTI	VE 9-15	5-92			
If change of operator give same	Casinghead C		Condens		····						
and address of previous operator PEN	NZOIL EXP	PLORAT	NOI1	S PROI). co	P.O. BOX	8850 -	MIDLA	ND, TX 7	9708-8850	
IL DESCRIPTION OF WELL Lease Name											
The 111 con the rest No. 1001 Name, Inchu								of Lease State Lease No. Federal or Fee B-2229			
Location		1		amai (JIAYDULG	San Andi	es sec.	Teories Of N	B-	2229	
Unit LetterL	_ :330)	Feet From	n The _V	Vest Lin	and 165	60 F	er From The	Sout	h	
Section 27 Township 17S Range 33E NASTRA											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS											
or Condensate Address (Give address to which commend											
NONE - Injectio Name of Authorized Transporter of Casin											
NONE					Address (Give address to which approved copy of this form is to be sent)						
if well produces oil or liquids, give location of tanks.	produces oil or liquids, Unit Sec. Twp. Reation of tanks.				is gas actually	connected?	When	?			
If this production is commingled with that	(mm eau orbes)				No.)	L_		···		
IV. COMPLETION DATA	HOLD BUY OURS I	ease or po	ool, give	commissin	rug buget arrung	er					
Designate Type of Completion	- (X)	Dil Well	Can	s Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. R	Ready to I	Prod.		Total Depth			P.B.T.D.	L	L	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay						
					iop ou cut i	•,		Tubing Depth			
Perforations					·			Depth Casing Shoe			
	CEMENTIN	EMENTING RECORD									
HOLE SIZE	SIZE CASING & TUBING SIZE			Έ		DEPTH SET		SACKS CEMENT			
					-		 -				
V. TEST DATA AND REQUES OIL WELL (Test must be after to	T FOR ALL	IAWOL	BLE							J	
OIL WELL (Test must be after n Date First New Oil Rua To Tank	Date of Test	volume of	load oil e	and must b	Producing Mar	bod (Flore	able for this	depth or be j	for full 24 hour	2.)	
					LICOUCIES WEL	hod (Flow, pun	φ, gas igt, et	c.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.			Water - Bbls.			Gas- MCF			
GAS WELL				l							
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condens	LE/MMCF	 -	Gravity of C	Ondenana		
esting Method (pitot, back pr.)	100-100-1										
wang measos (puix, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	ATE OF CO	OMPL	IANC	E							
I bereby certify that the rules and regulations of the Oil Consequence					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					NOV 0.3 '92						
(2:1,1)					Date /	Approved					
Signature					By on	ICINAL	_				
RICHARD STARKEY - SECRETARY					By ORIGINAL SIGNED BY JERRY SEXTON						
Title September 15, 1992 214-265-0080					CISTRICT I SUPERVISOR Title						
Date Telephone No.					-						
				11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells