

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 7504-2088

WELL API NO.

30-025-01525

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2229

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well No.

98

9. Pool name or Wildcat

Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well:

OIL ☐

GAS ☐

WELL ☐

WELL ☐

OTHER WIW

2. Name of Operator

The Wiser Oil Company

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico

4. Well Location

Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line

Section 28 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4411' KB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Ran liner, perforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (continue)

Circulate hole clean. RIH w/rods and POH w/rods. POH w/2-7/8" tbg. & DC's. LD sub & bit. Off load 4-1/2" flush jt. liner.

5/24/99 Run liner f/surface to 4635'. RD BOP. RU WH. Halliburton pumped 75 bbls. fresh water 50# @ 2 bpm w/no returns. Pump 150 sks. Premium "C" neat cmt. w/35 bbls. fresh water 60# @ 1.8 bpm w/no returns. Release plug. Displace w/72 bbls. fresh water 75# @ 3 bpm. 450# no returns. Land plug @ 900# no returns. Float held ok. Circulate 0 sks. cmt. to surface. RD Halliburton. RU WH & BOP.

5/25/99 RU Pro-Wireline & ran Temp. Survey. Found top of cmt. @ 2450'. Plug back @ 4517'. RD WL. WOC.

5/26/99 RIH w/3-3/4" bit, sub, DC's, 2-7/8" tbg. Tag @ 4527'. RU reverse unit & drill out to 4648'. RD reverse unit. POH & LD 2-7/8" tbg., DC's, sub & bit. RDMO.

5/27/99 RU Halliburton & log San Andres Grayburg f/4632'-3000' (Gamma-CCL, Dual Spaced Neutron Log). POH w/tool. SI well. RD WL.

6/02/99 RU Computalog WL & perforate San Andres Upper Jackson f/4541'-50',53',55',60',62'-65',69'-74',77'-81',90'-96',4600'-05' w/2 SPF (84 holes). RD WL.

6/03/99 RIH w/AD-1 pkr. on 2-3/8" tbg. to 4600'. RU American Frac Master & acidized San Andres Upper Jackson 4541'-4605'. Spot 1 bbl. 15% HCL @ 4600'. Set pkr. @ 4415'. Drop standing valve. Test tbg. to 4000#. Would not hold. POH w/2-3/8" tbg. RIH w/2-3/8" tbg. to 4415'. Set pkr. & test tbg. to 4000#, csg. to 500#. Broke formation @ 4000#. Lost pressure to backside. POH w/2-3/8" tbg. Had split in tbg.

6/04/99 Test tbg. to 5000#. Set pkr. @ 4415'. Csg. to 500#. Acidize San Andres Upper Jackson f/4541'-4605' w/4500 gals. 15% NE-FE acid w/126 ball sealers. Formation broke @ 4360#. Balled out w/110 balls. Flush w/20 bbls. water. ISIP 1500#. 5 min. 1116#. 10 min. 895#. 15 min. 732#. SI 1 hr. 470#. LD 2-7/8" work string & pkr. RIH w/AD-1 pkr. & 2-3/8" tbg. Set pkr. @ 4433'. Circulate pkr. fluid. RD BOP. RU WH. Left well injecting 300 BWPD @ 800#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mary Jo Turner

TYPE OR PRINT NAME

Mary Jo Turner

TITLE Production Tech II

DATE November 12, 2001

TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY

TITLE

DATE

Jo