

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 7504-2088

WELL API NO. 30-025-01525
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2229

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER		
2. Name of Operator The Wiser Oil Company	8. Well No. 98	
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico	9. Pool name or Wildcat Maljamar Grayburg San Andres	
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4411' KB		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Acidize</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/26/96 MIRU DA&S Well Service. POH w/rods & pump. ND WH. NU BOP. RIH w/bit & scraper to 4365'. Drill f/4365'-4389'. LD bit & scraper. RIH w/pkr. & set @ 4082'. Pump 250 gals. xylene @ 1/2 bpm on Vac.

7/29/96 Acidized Grayburg San Andres 4128'-4337' w/6400 gals. 15% NE-FE acid w/900# rock salt, 600# benz. acid flakes w/110 gals. PAS-300 + 4 gals. IR-300. ATP 1297# @ 5.5 bpm. MTP 2530# @ 6 bpm. ISIP 982#. 5 min. vac. FL 1700'. FFL 3800'.

7/31/96 RU hot oil unit & pump chemical squeeze - 40 bbls. fresh water w/165 gals. SC-19, 2 gals. SR 34, 2 gals. PZS 12R. Flush w/100 bbls. fresh water w/3 gals. SR35 & 3 gals. PAS 12R. RD hot oil unit. RIH w/RBP & set @ 4023'. Test to 1000 PSI. Test csg. to locate bottom & top of csg. leak. Bottom leak 1848' & top of leak 373'.

8/01/96 ND BOP. NU flange. RU Howco. Pump 600 sks. Class "C" w/100# flocele + 250# cedar fiber & 100 sks. gel. Displace w/10 bbls. fresh water. 1250# squeeze.

8/02/96 Test top of squeeze to 500#. Lost 60# in 10 min. RD Howco. NU BOP. RIH w/4-3/4" bit & DC's. Tag cement @ 420'. LDD 2-7/8" tbg. Drill rubber cement wiper plug f/420'-421'. Drill green cement f/426'-460'. Circulate hole clean. POH w/2-7/8" tbg.

8/05/96 RIH w/bit, DC's & 2-7/8" tbg. Tag cement @ 460'. Drill f/460'-826'. Circulate hole clean. LD swivel & POH. LD 12 jts. 2-7/8" tbg.

8/06/96 RIH w/12 stands & broke circulation. Drill cement f/826'-1375'. Circulate hole clean.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE November 12, 2001
TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY _____ TITLE _____ **JAN 11 2002**