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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B 2229

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pennzoil Company	8. Farm or Lease Name Phillips State
3. Address of Operator P. O. Drawer 1828 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Maljamar Grayburg S. A.
15. Elevation (Show whether DF, RT, GR, etc.) 4411' K.B.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed: 11-10-75

- Clean out casing to 4395'.
- Perforate 4 holes @ 4385'.
- Set retainer @ 4375' & squeeze off water thru perfs @ 4385' w/75 sx of Class "C" w/0.5% Halad 22 & 6# salt per sack. WOC 36 hours.
- Drill out cement to 4365; test squeeze.
- Re-perforate Grayburg w/1 shot per ft:
4299 - 4312' & 4324 - 4343'
- Treat w/25 gals acid. Swab test.
- Frac w/10,000 gals gelled brine & 10,000# sand.
- Swab test & put on line.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. C. Raney</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>10-27-75</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>10-27-75</u>
CONDITIONS OF APPROVAL, IF ANY:		