ENERGY AND MINERA		CONCEDIA	<b>TION TION</b>	· .		
DISTRIBUTIO		P. O. BOS			estat.	Form C-103 Revised 10-1
U.S.G.E.					5a. Indicate Type State X	of Lease
OPERATOR					5, State Off 6 Ga B-2229	s Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)						
. OIL	CAS OTHER-	Water Inject	ion Well		7. Unit Agreemen	t Name
Name of Operator Ponnania Company					8. Farm or Lease Name Phillips State	
Pennzoil Company  Address of Operator					9. Well No.	
P.O. Drawer 1828, Midland, Texas 79702-1828					2	
UNIT LETTER	L 1980	South South	660	FEET FROM	10. Field and Pool Maljamar (	
West	LINE, SECTION	17-S	33- <u>E</u>	NMPM.		
	177777777777777777777777777777777777777	Elevation (Show whether	DF, RT, GR, etc.)	<del></del>	12. County	
		4155 RT			Lea	
NO	Check Appropriate OTICE OF INTENTION 1		ature of Notice, Ro	-	er Data REPORT OF:	
PERFORM REMEDIAL WOR TEMPORARILY ABANDON PULL OR ALTER CASING	K	PLUG AND ABANDON	REMEDIAL WORK  COMMENCE DRILLING OPN  CASING TEST AND CEMEN  OTHER	<del></del>		ING CASING
OTHER					•	
17. Describe Proposed work) SEE RULE 1	or Completed Operations (Clear 103.	ly state all pertinent deta	ails, and give pertinent d	ates, including	estimated date of	starting any profo
7-20-85 Co	mmenced WO operatio	ns. Pulled 2-3,	/8" tubing and 5	-1/2" pacl	ær.	
7-23-85 Dr	Drilled and cleaned out 5-1/2" casing to 4400'.					
	Treated perfs 4200-4352' over all w/ 4500 gals 15% NEFE acid, 500# rock salt, and 500# benzoic acid flakes. Commenced recovering load.					
2-	Completed load recovery. WIH w/ 5-1/2" Johnson 101-S tension packer on 2-3/8" tubing. Set packer @ 3936'. Placed well on injection. WORKOVER OPERATIONS COMPLETE.					
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	•		-	•		
					-	
		•				
		and complete to the heat				

Advanced Engineering Technician BATE 8-2-85 ORIGINAL SIGNED BY JEST SEXTURE DISTRICT I SUPERVISOR