

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

ZAPATA PETROLEUM CORPORATION

(Company or Operator)

PHILLIPS STATE

(Lease)

Well No. 2, in NW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 28, T. 17-S, R. 33-E, NMPM.MaljamarPool, Lee

County.

Well is 660 feet from West line and 1980 feet from South lineof Section 28. If State Land the Oil and Gas Lease No. is B-2229Drilling Commenced November 18, 1957 Drilling was Completed December 8, 1957Name of Drilling Contractor Zapata Drilling CompanyAddress P. O. Box 2216-Midland, TexasElevation above sea level at Top of Tubing Head 4146. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 4200 to 4352 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from NONE to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8 5/8</u>	<u>24</u>	<u>New</u>	<u>347</u>	<u>Tex Pat</u>	<u>---</u>	<u>-----</u>	<u>----</u>
<u>5 1/2</u>	<u>19.5</u>	<u>New</u>	<u>4459</u>	<u>Baker</u>	<u>---</u>	<u>4200 - 4352</u>	<u>Production</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11</u>	<u>8 5/8</u>	<u>347</u>	<u>150</u>	<u>Plug</u>	<u>-----</u>	<u>-----</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>4459</u>	<u>100 Incon</u>	<u>Plug</u>	<u>-----</u>	<u>-----</u>
			<u>350 Gal</u>			
			<u>Cement</u>			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

10,000 Gallons 7 1/2% Acid w/ 5000 # SandCP-PKR; TD-5800#No Production - Natural

Result of Production Stimulation _____

Subsequent to Treatment35.2 BOI 1.8BW 24 Hours, pumping Depth Cleaned Out -----

WORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4460 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....**December 26**....., 19**57**.....

OIL WELL: The production during the first 24 hours was.....**37.0**.....barrels of liquid of which.....**95.1**.....% was oil; ~~---~~.....% was emulsion; **4.9**.....% water; and.....% was sediment. A.P.I. Gravity.....**37.1**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1315	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1515	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2523	T. Montoya.....	T. Farmington.....
T. Yates.....	2681	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3058	T. McKee.....	T. Menefee.....
T. Queen.....	3663	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	4022	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4354	T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1315	1515	200	Anhydrite				
1515	2513	1008	Salt				
2681	3058	377	Yates				
3058	3663	605	7 Rivers				
3663	4022	359	Queen				
4022	4354	332	Grayburg				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 27, 1958

Company or Operator..... **ZAPATA PETROLEUM CORPORATION**

Address **P. O. Box 2216 - Midland, Texas** (Ds)

Name James H. Wood

Engineer