

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

December 30, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

ZAPATA PETROLEUM CORPORATION
(Company or Operator)

Phillips State
(Lease)

Well No. 2, in NW $\frac{1}{4}$ SW $\frac{1}{4}$,

"L"
Unit Letter

Sec. 28

T. 17-S

R. 33-E

NMPM., Maljamar

Pool

Lee

County. Date Spudded 11/18/57

Date Drilling Completed 12/8/57

Please indicate location:

Elevation 4145 G.L. Total Depth 4460 FBTD 4431

Top Oil/Gas Pay 4022 Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 4200-08; 4257-63; 4286-91; 4308-16; 4336-38; 4346-52

Open Hole _____ Casing Shoe 4459 Tubing 4379

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 35.2 bbls. oil, 1.0 bbls water in 24 hrs, _____ min. Size PP8

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size Feet Sax

| | | |
|-------|------|----------|
| 8 5/8 | 347 | 150 |
| 5 1/2 | 4459 | 100 Sax |
| | | Incor |
| | | Plus 350 |
| | | Gal Coal |
| | | Mont |
| 2 | 4379 | |

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 10,000 Gal. 7 1/2% Acid 5000# Sand, 18000 Gal Pumppies, 4500# Sand
Casing _____ Tubing _____ Date first new _____
Press. 7K2 Press. 5800 oil run to tanks 12/26/57 Sand

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter None - New Lease

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____

ZAPATA PETROLEUM CORPORATION
(Company or Operator)

OIL CONSERVATION COMMISSION

By: James L. Wood
(Signature)

By: _____

Title Engineer

Send Communications regarding well to:

Title _____

Name Zapata Petroleum Corporation

Address Box 2216 - Midland, Texas