

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-01527

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well OTHER Water Injection Well

2. Name of Operator The Wiser Oil Company

3. Address of Operator 8115 Preston Road, Suite 400, Dallas, TX 75225

4. Well Location
Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line
Section 28 Township 17S Range 33E NMPM County Lea

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well No. 90

9. Pool name or Wildcat
Maljamar Grayburg San Andres

10. Elevation (Show whether DF, RKB, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEMENT JOB
OTHER: OTHER: Convert to a water injection well X

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

11/05/96 MIRU Lucky WS # 13. LD 64'-7' 8" rods. 119'-3/4" rods. & 14'-7/8" subs. ND WH. NU BOP. POH w/149 jts 2-3/8" (4714').
11/06/96 RU HLS & set CIPB @ 4690'. Perfd f/4240'-46' w/1 SPF. 4313'-15' w/1 SPF. 4406-09 w/1 SPF. 4471'. 76'. & 81' w/2 SPF.
11/07/96 Set pkr @ 4125'. Tstd csg. RU HES & pmpd 750 gals Xylene, 4000 gals 15% Fer-check acid, & 1550# rock salt.
ATP 3500# @ 4 bpm. MTP 5429# @ 4.6 bpm. TLTR 203 bbls ISIP 2581#, 5 min 2281#, 10 min 2111#, 15 min 1909#.
11/12/96 RIH w/2-1/16" IPC tbg & 1-6" x 2-3/8" sub. Circ pkr fluid. ND BOP. Set pkr @ 4198'. NU WH.
11/15/96 Well on injection. Initial rate 77 BWPD @ 850# into injection interval of 4240-4631'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Epie TITLE Production Administrator DATE 04/28/97
TYPE OR PRINT NAME Betty Epie TELEPHONE NO. (214)265-0080

(THIS SPACE FOR STATE USE)

APPROVED BY JERRY SEXTON TITLE Superintendent DATE 4/28/97
CONDITIONS OF APPROVAL, IF ANY

JCRN