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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST	PNSERVATION COMMISSION FOR ALLOWABLE, C. Supersedes Old C-104 and C-11 Effective 1-1-65 NOPORT 24 AND NATURAL GAS		
OPERATOR PRORATION OFFICE Operator				
Pennzoi	1 United, Inc.			
	rawer 1828 - Midland, Te	exas 79701		
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry Go	as [
Change in Ownership	Casinghead Gas Conde	nsate 🗌 Change of operat	ing name	
If change of ownership give name and address of previous owner	Pennzoil Company - P. C). Drawer 1828 - Midland,	Texas 79701	
I. DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Poel Name, Including F	Formation Kind of Lease State, Federal of State,	cr Fee State E-2229	
Phillips Sta	te 3 M Maljamar Gray	muru-sair Andres	state B-2223	
Unit Letter E	1980 Feet From The North	ne and 660 Feet From Th	eWest	
Line of Section 28 To	wnship 17-S Range	33-F , NMPM, Le	ea County	
III. DESIGNATION OF TRANSPOR		AS		
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which approve		
Texas New Mexico Pipe Name of Authorized Transporter of Co	Line Company	PO. Box 1510 - Midla Address (Give address to which approve	and, Texas 79701 ed copy of this form is to be sent)	
Phillips Petroleum Com		Bartlesville, Oklahoma		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 28 17-S 33-E	Is gas actually connected? When Yes 3-8-58		
If this production is commingled w IV. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:		
Designate Type of Completi	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Perforations		Depth Casing Shoe		
		D CEMENTING RECORD	4.646.654545	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil as	nd must be equal to or exceed top allow	
OIL WELL	able for this d	lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift.		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gus tiji	, 615.7	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
			<u> </u>	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED , 19		
Commission have been complied	with and that the information given he best of my knowledge and belief.		Awel	
		TITLEPEDVISOR		
M 1		This form is to be filed in c	ompliance with RULE 1104.	
Charly/1	2 Den	If this is a request for allow	able for a newly drilled or deepened nied by a tabulation of the deviation	
(Signature) Manager of Production		tests taken on the well in accord	ined by a tabulation of the deviation dance with RULE 111. It he filled out completely for allow	

(Title)

(Date)

June 21, 1968

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.