



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

ZAPATA PETROLEUM CORPORATION (Company or Operator) **PHILLIPS STATE** (Lease)
Well No. 3, in SW 1/4 of NW 1/4, of Sec. 28, T. 17-S, R. 33-E, NMPM.
Malajmar Pool, Lea County.
Well is 660 feet from West line and 1980 feet from North line of Section 28. If State Land the Oil and Gas Lease No. is B-2229.
Drilling Commenced November 30, 19 57. Drilling was Completed December 15, 19 57.
Name of Drilling Contractor ZAPATA DRILLING COMPANY
Address P. O. Box 2216 - Midland, Texas
Elevation above sea level at Top of Tubing Head 4183. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 4285 to 4453 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from _____ to _____ feet.
No. 2, from NONE to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8 5/8</u>	<u>24</u>	<u>New</u>	<u>1407</u>	<u>Baker</u>	<u>---</u>	<u>---</u>	<u>-----</u>
<u>5 1/2</u>	<u>15.5</u>	<u>New</u>	<u>4525</u>	<u>Baker</u>	<u>---</u>	<u>4285-4453</u>	<u>Production</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11</u>	<u>8 5/8</u>	<u>1407</u>	<u>500</u>	<u>Plug</u>	<u>----</u>	<u>-----</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>4525</u>	<u>100 & 125</u>	<u>Plug</u>	<u>----</u>	<u>-----</u>
			<u>Gal Coal-</u>			
			<u>ment</u>			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

20,000 Gallons 7 1/2% Acid w/ 10,000# Sand
CP-PKR; TP-4000# No Production-Natural
Result of Production Stimulation Subsequent to Treatment
62.9 BW, 4.6 FW, 24 Hours, Pumping
Depth Cleaned Out -----

ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4527 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 28, 19 57
OIL WELL: The production during the first 24 hours was 67.5 barrels of liquid of which 93.8 % was
was oil; % was emulsion; 6.8 % water; and % was sediment A.P.I.
Gravity 36.7
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1360		T. Devonian		T. Ojo Alamo
T. Salt	1561		T. Silurian		T. Kirtland-Fruitland
B. Salt	2527		T. Montoya		T. Farmington
T. Yates	2787		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3109		T. McKee		T. Menefee
T. Queen	3722		T. Ellenburger		T. Point Lookout
T. Grayburg	4090		T. Gr. Wash		T. Mancos
T. San Andres	4435		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1360	1561	202	Anhydrite				
1561	2527	966	Salt				
2527	3109	582	Yates				
3109	3722	613	7 Rivers				
3722	4090	368	Queen				
4090	4435	345	Grayburg				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 27, 1958
Company or Operator ZAPATA PETROLEUM CORPORATION
Name [Signature]
Address P. O. Box 2216 - Midland, Texas
Post [Signature] Engineer