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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229
7. Unit Agreement Name Maljamar
8. Farm or Lease Name Phillips State
9. Well No. 4
10. Field and Pool, or Wildcat Maljamar GB/SA
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection
2. Name of Operator Pennzoil Company
3. Address of Operator P.O. Drawer 1828, Midland, Texas 79702
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4186 GR

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair csg leak to meet O.C.D. Bradenhead test requirements.

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/14/80 Backflowed well to pits.  
12/15/80 R.U. pulling unit  
12/16/80 Pulled 6 jts 2-3/8" tbg down to 2-1/16" tbg. Dropped 2-1/16" tbg in hole. WIH w/overshot to 1200'. Did not find fish. POOH.  
12/17/80 WIH w/overshot on 2-3/8". Caught fish & POOH w/97 jts of 2-1/16" tbg.  
12/18/80 Ran collar overshot. Found top of tbg at 3660'. Could not catch fish.  
12/19/80 POOH w/overshot. P.U. 5-1/2" Johnson 101-S pkr. RIH w/pkr on 2-3/8" tbg. Tested tbg to 5000#.  
12/20/80 Finished RIH w/pkr. Set pkr at 3660. Wtr still flowed out annulus. Started pulling up hole to shut off wtr.  
12/21/80 By setting & re-setting pkr, it was determined that 3193' was the top of the bad csg (wtr flow shut off at 3193').  
12/22/80 POOH w/pkr.

(cont'd)

## 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE Assistant Purchasing Agent	DATE 12/30/80
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. 1. Supv.</u>	DATE <u>[Signature]</u>
CONDITIONS OF APPROVAL, IF ANY:		