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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name Maljamar
2. Name of Operator Pennzoil Company	8. Farm or Lease Name Phillips State
3. Address of Operator P.O. Drawer 1828, Midland, Texas 79702	9. Well No. 4
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Maljamar GB/SA
15. Elevation (Show whether DF, RT, GR, etc.) 4186 GR	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair csg leak to meet O.C. D. Bradenhead test requirements.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(Cont'd)

12/23/80 P.U. 5-1/2" CIBP on 2-3/8" tbg. RIH & set CIBP at 3660'. POOH w/tbg & P.U. 5-1/2" RTTS pkr. RIH to 3600' and tested CIBP to 2000#. Held OK. Pulled up to 3193' & set RTTS. Established injection rate at 2 BPM @ 1500#.

12/24/80 POOH w/RTTS. P.U. 5-1/2" cmt retainer & RIH to 2900'. Set tool & pressured annulus to 500 psi. Cmt'd w/100 sks. Attained a squeeze pressure of 1900#. Pulled out of retainer & dumped 2 sks cmt on top of tool. Reversed out & POOH w/tbg. Wtr flow now shut off. Well temporarily abandoned. Well plug at a later date.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gregory A. P. TITLE ASSISTANT DIST. PURCH. AGENT

DATE 12/30/80

APPROVED BY John Sexton

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JAN 02 1981