

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from Surface feet to 4565 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing. December 14....., 1957.....

OIL WELL: The production during the first 24 hours was 49.9 barrels of liquid of which 91.4 % was oil; --- % was emulsion; 8.6 % water; and ---- % was sediment. A.P.I. Gravity 36.6

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Southeastern New Mexico

T. Anhy.....	1370
T. Salt.....	1570
B. Salt.....	2580
T. Yates.....	2735
T. 7 Rivers.....	3115
T. Queen.....	3730
T. Grayburg.....	4100
T. San Andres.....	4490
T. Glorieta.....	
T. Drinkard.....	
T. Tubbs.....	
T. Abo.....	
T. Penn.....	
T. Miss.....	

[illegible]

T. Ojo Alamo.....

T. Kirtland-Fruitland.....

T. Farmington.....

T. Pictured Cliffs.....

T. Menefee.....

T. Point Lookout.....

T. Mancos.....

T. Dakota.....

T. Morrison.....

T. Penn.....

T.

T.

T.

T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330	330	Lime & Caliche				
330	1370	1040	Red Beds				
1370	1570	200	Anhydrite				
1570	2580	1010	Salt w/ Anhydrite strings				
2580	2735	155	Dolomite & anhydrite				
2735	3115	380	Sand, Dolomite & anhydrite				
3115	3730	615	Dolomite				
3730	4100	470	Sand & Dolomite				
4100	4425	325	Dolomite				
4425	4490	65	Dolomitic Sand & Dolomite				
4490	4565	75	Dolomite				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. ZAPATA PETROLEUM CORPORATION.

Address P. O. Box 2216 - Midland, Texas

Name _____

Drinking water

0							

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

ZAPATA PETROLEUM CORPORATION
(Company or Operator)

Phillips-State
(Lease)

Well No. 4, in NW 1/4 of NW 1/4, of Sec. 28, T. 17-S, R. 33-E, NMPM.
Maljamar Pool, Lea County.

Well is 330 feet from North line and 330 feet from West line
of Section 28. If State Land the Oil and Gas Lease No. is B-2229

Drilling Commenced October 30, 1957. Drilling was Completed November 23, 1957.

Name of Drilling Contractor ZAPATA DRILLING COMPANY

Address Box 2216 - Midland, Texas

Elevation above sea level at Top of Tubing Head 4187. The information given is to be kept confidential until
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OIL SANDS OR ZONES

No. 1, from 4278 to 4476 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from NONE to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	359	Tex. Pat.	---		---
5 1/2	17	New	4564	Baker	---		Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	359	125	Plug	----	----
7 7/8	5 1/2	4564	150 plus 350 Gal. Cement.	Plug	----	----

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured w/ 10,000 Gal. Famariss Crude & 5000# Sand

Production Prior to Treatment - Nil

Result of Production Stimulation

45.6 BO, 4.3 BW 24 Hours pumping

Depth Cleaned Out