

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas December 16, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

ZAPATA PETROLEUM CORPORATION Phillips-Stat Well No. 4, in NW $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

"D", Sec. 23, T. 17-S, R. 33-E, NMPM, Maljamar Pool
Unit Letter

Lea County. Date Spudded 10/30/57 Date Drilling Completed 11/23/57
Elevation 4186 G.L. Total Depth 4565 RKB FBTD 4529 RKB

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4278 Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 4278-83; 4252-57; 4399-4405; 4426-35; 4449-56; 4470-76

Open Hole 4565 RKB Casing Shoe 4564 RKB Depth 4493 RKB

OIL WELL TEST -

Natural Prod. Test: 45.6 bbls. oil, 4.3 bbls water in 24 hrs, 00 min. Size DDG

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 45.6 bbls. oil, 4.3 bbls water in 24 hrs, 00 min. Size DDG

GAS WELL TEST -

Natural Prod. Test: 0000000000 MCF/Day; Hours flowed 0000 Choke Size 00000000

Method of Testing (pitot, back pressure, etc.): 0000000000

Test After Acid or Fracture Treatment: 0000000000 MCF/Day; Hours flowed 0000000000

Choke Size 0000000000 Method of Testing: 0000000000

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	359	125
5 1/2	4564	150 sax
		plus 350 gal Cement
2"	4493	----

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,000 gallons Ferrariss Crude and 5000# Sand

Casing 4800 Tubing 5100 Date first new oil run to tanks 12/14/57
Press. 4800 Press. 5100

Oil Transporter Texas - New Mexico Pipe Line Corp.

Gas Transporter None - New Lease

Remarks: 0000000000

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 0000000000, 19 0000 ZAPATA PETROLEUM CORPORATION
(Company or Operator)

OIL CONSERVATION COMMISSION

By 0000000000
(Signature)

Title Engineer

Title 0000000000

Name ZAPATA PETROLEUM CORPORATION

Address Box 2216 - Midland, Texas

Send Communications regarding well to: