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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE C. C. C.

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Phillips State 5 Maljamar Grayburg-San Andres State, Federal or Fee State B-2229 Location Unit Letter C ; 990 Feet From The North Line and 1650 Feet From The West	FILE				AMD 75 II	Elicetive 1-1-05	
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Manager of Production

(Title)

JUne 21, 1968

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.