



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

ZAPATA PETROLEUM CORPORATION
(Company or Operator)

PHILIPPO STATE
(Lease)

Well No. 5, in NE 1/4 of NW 1/4, of Sec. 28, T. 17-S, R. 33-E, NMPM.
Maljamar Pool, Lea County.

Well is 990 feet from North line and 1650 feet from West line
of Section 28. If State Land the Oil and Gas Lease No. is B-2229

Drilling Commenced December 13, 1957. Drilling was Completed January 1, 1958

Name of Drilling Contractor ZAPATA DRILLING COMPANY

Address P. O. Box 2216 - Midland, Texas

Elevation above sea level at Top of Tubing Head 4181. The information given is to be kept confidential until
, 19.

OIL SANDS OR ZONES

No. 1, from 4287 to 4472 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	344	Tex Pat	---	----	----
5 1/2	15.50	New	4541	Baker	---	4287-4472	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8			Plug	----	-----
7 7/8	5 1/2			Plugs	----	-----

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

20,000 Gallons 7 1/2% Acid w/ 10,000# Sand

CP - Packer, TP - 5200#

No Production - Natural

Result of Production Stimulation Subsequent to Treatment

53.2 BO, 2.5 BW, 24 Hours, Pumping

Depth Cleaned Out ----

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from Surface feet to 4542 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing **January 18**, 19**58**

OIL WELL: The production during the first 24 hours was 55.7 barrels of liquid of which 95.5 % was oil; % was emulsion; 4.5 % water; and % was sediment. A.P.I. Gravity 37.2

GAS WELL: The production during the first 24 hours was..... M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	1370	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1570	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2580	T. Montoya.....	T. Farmington.....
T. Yates.....	2740	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3185	T. McKee.....	T. Menefee.....
T. Queen.....	3740	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	4116	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4505 (est.)	T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1370	1570	200	Anhydrite				
1570	2580	110	Salt				
2740	3125	385	Yates				
3125	3740	615	7 Rivers				
3740	4116	376	Queen				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 27, 1958

(Date)

Company or Operator... **ZAPATA PETROLEUM CORPORATION**

Address P. O. Box 2216 - Midland, Texas

Name _____