

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY ZAPATA PETROLEUM CORPORATION
P. O. Box 2216 (Address)
Midland, Texas

LEASE Phillips-State WELL NO. 6 UNIT "T" S 28 T 17-S R 33-E

DATE WORK PERFORMED 12/29 & 12/28/57 POOL Maljamar

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations ☐ Remedial Work

☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded 12/1/4" Hole @ 1:00 A.M. 12/27/57. Drilled to 368' Red Bed. Hole Completed @ 11:00 A.M. 12/27/57. Ran 11 Joints 8 5/8" 24# J-45 St & C Casing, Texas Pattern Shoe, Total - 345.33", set @ 346.66' G.L. Larkspur Centralizer @ 340'. Howco cemented w/ 175 Sack Regular w/ 2% Calcium Chloride. Plug Down to 327' @ 2:15 P.M. 12/28/57. Circulated 10 Sack. Tested pipe @ 600# from 2:30 P.M. to 3:00 P.M. 12/28/57 - Test o.k. Drilled Shoe - Tested cement @ 500# from 4:00 P.M. to 4:30 P.M. - Test o.k.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name E. Fischer

Title _____

Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name James L. Woolf

Position Engineer

Company ZAPATA PETROLEUM CORPORATION