

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pennzoil Company	8. Farm or Lease Name Phillips State
3. Address of Operator P.O. Drawer 1828, Midland, TX 79702	9. Well No. 7
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Phillips State</u>
15. Elevation (Show whether DF, RT, GR, etc.) 4131 GR, 4143 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-2-85 Pulled rods & pump. Installed BOP equipment.  
7-3-85 RIH w/ 4-3/4" bit, 5-1/2" scraper, & bit sub. Cleaned out casing to 4358'.  
7-4-85 Spotted 110 gal SP 289 scale converter mixed w/ 10 BFW across perfs.  
7-6-85 First Stage: Fractured perfs 4332-52' w/ 2000 gal 15% NENF HCL acid & 12,500 gal cross link gel containing 21,500# 20-40 sand.  
7-7-85 Second Stage: Fractured perfs 4273-4315' w/ 1500 gal NEFE 15% HCL acid and 13,000 gals cross link gel containing 7500# 20-40 sand.  
Third Stage: Fractured perfs 4194-4206' w/ 1000 gals NENF 15% HCL acid & 10,350 gals cross link gel containing 9500# 20-40 sand.  
7-9-85 thru 7-24-85 Test Pumping.  
7-25-85 Well pumping 21 BO, 56 BW.  
Production before workover was: 18 BO & 39 BW.  
WORKOVER COMPLETE.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James P. Sexton TITLE Advanced Engineering Technician DATE 7-30-85  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

AUG - 1 1985