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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110  
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

1963 JUL 15 AM 8:15  
INDEXED OFFICE

Company or Operator <b>Pennzoil Company</b>				Lease <b>Phillips State</b>	
Unit Letter <b>K</b>	Section <b>28</b>	Township <b>17-S</b>	Range <b>33-E</b>	County <b>Lea</b>	
Pool <b>Maljamar</b>				Kind of Lease (State, Fed, Fee) <b>State</b>	
If well produces oil or condensate give location of tanks		Unit Letter <b>F</b>	Section <b>28</b>	Township <b>17-S</b>	Range <b>33-E</b>
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>  <b>Texas-New Mexico Pipe Line Company</b>			Address (give address to which approved copy of this form is to be sent)  <b>P.O. Box 1510 Midland, Texas</b>		

Is Gas Actually Connected? Yes ☒ No ☐

Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>  <b>Phillips Petroleum Company</b>	Date Connected	Address (give address to which approved copy of this form is to be sent)  <b>P.O. Box 2, Adams Building Bartlesville, Oklahoma</b>
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If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)


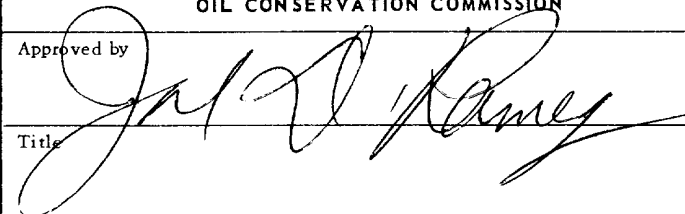
New Well ..... ☐ Change in Ownership ..... ☒  
 Change in Transporter (check one) Other (explain below)  
 Oil ..... ☐ Dry Gas .... ☐  
 Casing head gas . ☐ Condensate.. ☐

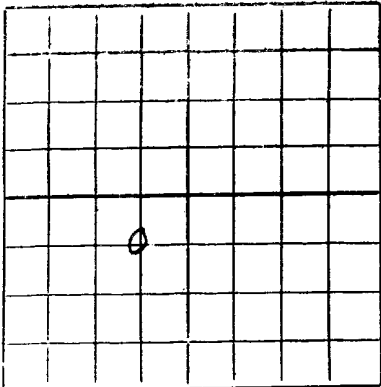
Remarks

**Pennzoil Company will take over operations of all Zapata Petroleum Corporation's leases by successor of merger effective July 1, 1963.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 2 day of July, 19 63.

OIL CONSERVATION COMMISSION		By	
Approved by		Title	<b>Vice President</b>
Title		Company	<b>Pennzoil Company</b>
Date		Address	<b>P.O. Box 3195 Midland, Texas</b>



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

ZAPATA PETROLEUM CORPORATION  
(Company or Operator)

PHILLIPS STATE  
(Lease)

Well No. 7, in NE 1/4 of SW 1/4, of Sec. 28, T. 17-S, R. 33-E, NMPM.  
Maljamar Pool, Lea County.

Well is 1980 feet from South line and 1980 feet from West line  
of Section 28. If State Land the Oil and Gas Lease No. is B-2229.

Drilling Commenced November 13, 1957. Drilling was Completed December 15, 1957.

Name of Drilling Contractor ZAPATA DRILLING COMPANY

Address P. O. Box 3195 - Midland, Texas

Elevation above sea level at Top of Tubing Head 4130. The information given is to be kept confidential until  
, 19.

OIL SANDS OR ZONES

No. 1, from 4364 to 4384 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from NONE to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	346	Tex Pat	--	-----	----
5 1/2	15.50	New	4450	Baker	--	4364-4384	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	346	150	Plug	-----	-----
7 7/8	5 1/2	4450	100 Sack In- sor, 350 Gal Cement	Plug	-----	-----

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

2,000 Gallons 15% HCl Acid - 15%

No Production - Natural

Result of Production Stimulation Subsequent to Treatment

75.6 BO, 4.3 BW, 24 Hours 14/64" Choke

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from Surface feet to 4450 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Put to Producing.....**December 19**, 19**58**.....

**GAS WELL:** The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

## Northwestern New Mexico

SOUTHWESTERN NEW MEXICO		SOUTHWESTERN NEW MEXICO	
T. Anhy.....	1320	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1520	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2518	T. Montoya.....	T. Farmington.....
T. Yates.....	2677	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3053	T. McKee.....	T. Menefee.....
T. Queen.....	3659	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	4002	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4353	T. Granite.....	T. Dakota.....
T. Glorieta.....		T. ....	T. Morrison.....
T. Drinkard.....		T. ....	T. Penn.....
T. Tubbs.....		T. ....	T. ....
T. Abo.....		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1380	1580	200	Anhydrite				
1520	2518	198	Salt				
2677	3053	376	Yates				
3035	3699	666	7 Rivers				
3699	4012	313	Queen				
4012	4353	341	Grayburg				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **ZAPATA PETROLEUM CORPORATION**  
 Name *John H. [Signature]*  
 Address **P. O. Box 3195 - Midland, Texas**  
 Date **January 27, 1958**  
 Position **Engineer**