

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas
(Place)

12/23/57

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

ZAPATA PETROLEUM CORP.
(Company or Operator)

Phillips-State
(Lease)

Well No. 7, in NE 1/4 SW 1/4

Unit Letter

Sec. 28, T. 17-S, R. 33-E, NMPM, Maljamar Pool

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 11/13/57

Date Drilling Completed

12/15/57

Elevation 4351

Total Depth

4450

PBTD

4416

Top Oil/Gas Pay 4295

Name of Prod. Form.

Grayburg-San Andres

PRODUCING INTERVAL -

Perforations

4364 - 4384

Open Hole

Depth

Casing Shoe

Depth

Tubing

4387

OIL WELL TEST -

Natural Prod. Test:

bbls. oil,

bbls water in

hrs,

Choke

min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used):

75.6 bbls. oil,

4.3 bbls water in

24 hrs,

Choke

min. Size

14/64

GAS WELL TEST -

Natural Prod. Test:

MCF/Day; Hours flowed

Choke Size

Tubing, Casing and Cementing Record

Size

Feet

Sax

8 5/8	346	150
5 1/2	4450	100 Sax plus 350 Gal. Cement
2"	4387	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:

MCF/Day; Hours flowed

Choke Size

Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand):

Casing 2000 Gallons LBT

Date first new

15% Acid

Press. Packer

Press. 2900

oil run to tanks

12/19/57

Oil Transporter

Texas - New Mexico Pipe Line Co.

Gas Transporter

Hess - New Lease

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

ZAPATA PETROLEUM CORPORATION
(Company or Operator)

By:

James J. Wood
(Signature)

Title:

Engineer

Send Communications regarding well to:

Name:

ZAPATA PETROLEUM CORPORATION

Address: Box 2216

Midland, Texas

OIL CONSERVATION COMMISSION

By:

Title:

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator SAPATA PETROLEUM CORPORATION Lease Phillips State

Well No. 7 Unit Letter X S 28 T 17-S R 33-S Pool Maljamar

County Lea Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit X S 28 T 17-S R 33-S

Authorized Transporter of Oil or Condensate Texas - New Mexico Pipe Line Co.

Address P. O. Box 1510 - Midland, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Texas - New Lease

Address _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Gas Being Vented - New Lease, No Gas Connection

Reasons for Filing: (Please check proper box) New Well X ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the _____ day of _____ 19____

By James I. Wood
Title Engineer

Approved _____ 19____

OIL CONSERVATION COMMISSION

By E. Fischer

Company SAPATA PETROLEUM CORPORATION

Address Box 2216

Title _____

Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY ZAPATA PETROLEUM CORPORATIONBox 2216

(Address)

Midland, TexasLEASE Phillips-State WELL NO. 7 UNIT "K" S 28 T 17-S R 33-RDATE WORK PERFORMED 12/15/57, 12/17/57 POOL MaljamarThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☐ Remedial Work☐ Plugging☒ Other Cementing Oil String

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 4450' Lime & Dolomite. Hole Completed @ 9:30 A.M. 12/15/57. Ran 121 Jts. 5 1/2" 15.5# J-55 ST & C Casing, Baker Float Collar & Guide Shoe, Total - 4437.00 Set @ 4449.75' NKB. Hoses cemented w/ 100 Sax Incon Heat plus 350 # Oilong Sealment. Plug Down to 4416' @ 9:45 P.M. 12/15/57 w/ 1000#. Nipped up. Worth Well ran temperature Survey, top cement 3740' W.O.C. 36 Hours. Tested pipe @ 1500# Test o.k. Plug Not Drilled

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. FischerName James L. Ward

Title _____

Position Engineer

Date _____

Company ZAPATA PETROLEUM CORPORATION

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY

~~Zapata Petroleum Corporation~~
P. O. Box 2216
Midland, Texas
(Address)

LEASE ~~Phillips State~~ WELL NO. 7 UNIT K S 28 T 17 S R 33 E

DATE WORK PERFORMED 11/16/57 & 11/30/57 POOL Maljamar

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded 11" Hole @ 10:00 a.m. 11/13/57 w/ Rat Hole Machine. Drilled to 351' G.L. Red Bed. Hole completed @ 12:00 noon 11/16/57. Ran 11 Jts. 8 5/8" 24# J-55 ST & C casing & Texas Pattern Shoe. Total 344.36: Set @ 345.69' G.L. Howco Type S-3 centralizer @ 339'. Howco cemented w/ 150 sax Regular Neat. Plug down @ 5:15 p.m. 11/16/57. Circulated 11 sax. Moved Rig in on 11/30/57. Tested pipe @ 500# for 30 minutes - Test o.k. Drilled shoe - Tested cement @ 500 # for 30 minutes - Test o.k.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. P. Fisher
Title _____
Date _____

Name James I. Wolf
Position Engineer
Company Zapata Petroleum Corp.