



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

ZAPATA PETROLEUM CORPORATION
(Company or Operator)

Phillips-Stein
(Lease)

Well No. **8**, in **SE** $\frac{1}{4}$ of **SW** $\frac{1}{4}$, of Sec. **26**, T. **17-N**, R. **33-W**, NMPM.

Maljamar Pool, **Lee** County.

Well is **660** feet from **South** line and **1980** feet from **West** line

of Section **26**. If State Land the Oil and Gas Lease No. is **B-2229**

Drilling Commenced **October 2**, 19**57**. Drilling was Completed **November 23**, 19**57**.

Name of Drilling Contractor **ZAPATA DRILLING COMPANY**

Address **P. O. Box 2216 - Midland, Texas**

Elevation above sea level at Top of Tubing Head **4114**. The information given is to be kept confidential until
19.

OIL SANDS OR ZONES

No. 1, from **4981** to **4356** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from **NONE** to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	357	Tex. Pat.	---	---	---
5 1/2	17	New	4439	Baker	---	---	---

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	357	125	Plug	---	---
7 7/8	5 1/2	10039 350	100 + 350	Plug	---	---

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured with 10,000 Gallons 7 1/2% Acid & 5000# Sand

Production Prior to Treatment - Nil

Result of Production Stimulation **Production Subsequent to Treatment - 126.6 BW, 38.3 BW**

Depth Cleaned Out **-----**

1 **ORD OF DRILL-STEM AND SPECIAL TES**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4450 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing December 4, 1957
OIL WELL: The production during the first 24 hours was 164.9 barrels of liquid of which 77 % was
was oil; _____ % was emulsion; 23 % water; and _____ % was sediment. A.P.I.
Gravity 36.5° API
GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.
Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	<u>1305</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	<u>1505</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	<u>2510</u>	T. Montoya.....	T. Farmington.....
T. Yates.....	<u>2667</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	<u>3045</u>	T. McKee.....	T. Menefee.....
T. Queen.....	<u>3650</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	<u>4005</u>	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	<u>4355</u>	T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Lime & Caliche				
350	1305	955	Red Beds				
1305	1505	200	Anhydrite				
1505	2510	1005	Salt & Anhydrite				
2510	2667	157	Dolomite & Anhydrite				
2667	3045	378	Sand & Dolomite				
3045	3650	605	Dolomite & Anhydrite				
3650	4005	355	Sand & Dolomite				
4005	4315	310	Dolomite				
4315	4355	40	Dolomitic Sand				
4355	4450	9½	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator LAPAZA PETROLEUM CORPORATION Address P. O. Box 2216 - Midland, Texas
Name James J. Wood Position or Title Engineer
12/16/57 (Date)