

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Zapata Petroleum Corporation
(Company or Operator)

Phillips-State
(Lessee)

Well No. **9**, in **SW** $\frac{1}{4}$ of **SE** $\frac{1}{4}$, of Sec. **28**, T. **17-S**, R. **33-E**, NMPM.

Maljamar Pool, **Lee** County.

Well is **660** feet from **South** line and **1980** feet from **East** line of Section **28**. If State Land the Oil and Gas Lease No. is **B-9229**.

Drilling Commenced **December 12**, 19**57**. Drilling was Completed **December 23**, 19**57**.

Name of Drilling Contractor **Zapata Drilling Co.**

Address **P.O. Box 3195-Midland, Texas**

Elevation above sea level at Top of Tubing Head **4166**. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from **4228** to **4480**. No. 4, from _____ to _____.
No. 2, from _____ to _____. No. 5, from _____ to _____.
No. 3, from _____ to _____. No. 6, from _____ to _____.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from **NONE** to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	300	Tex. Pat.	--	--	--
5 1/2	15.5	New	4541	Baker	3625	4228-4480	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	8 5/8	300	350	Plug	10.0	
7 7/8	5 1/2	4541	150 sack + 350 gal. Cement	Plug	10.0	200 Bbls.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized w/2000 gal. 15% acid; fractured w/5000 gal. lse oil and 2500# sand. No production prior to treatment

Result of Production Stimulation **41.9 BO, 1.4 BW - 24 Hrs. DPG**

Cement channeled from 4350-4228 in selective fracturing attempt.

Settled production 3 BOPD. Well P & A Depth Cleaned Out _____
Re-drilled as No. 9-X

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4542 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 12, 1958

OIL WELL: The production during the first 24 hours was 43.3 barrels of liquid of which 96.8% was oil; ---% was emulsion; 3.2% water; and ---% was sediment. A.P.I. Gravity 36.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	1374	T. Devonian	T. Ojo Alamo
T. Salt	1574	T. Silurian	T. Kirtland-Fruitland
B. Salt	2577	T. Montoya	T. Farmington
T. Yates	2736	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	3090	T. McKee	T. Menefee
T. Queen	3727	T. Ellenburger	T. Point Lookout
T. Grayburg	4085	T. Gr. Wash.	T. Mancos
T. San Andres	4460	T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1374	1574	200	Anhydrite				
1574	2577	1003	Salt				
2577	3090	354	Yates				
3090	3727	637	7 Rivers				
3727	4085	358	Queen				
4085	4460	373	Grayburg				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Zapata Petroleum Corporation
Name Alberto J. P. [Signature]
Address P.O. Box 3195 - Midland, Texas
Position or Title Engineer
Date April 16, 1958