

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

Exata Petroleum Corporation
(Company or Operator)

Phillips-State
(1999)

Well No. 9, in SW ¼ of SE ¼, of Sec. 28, T. 17-S, R. 33-E, NMPM.

Halifax

Pool.



..County.

Well is 660 feet from South line and 1980 feet from East line

of Section 23 If State Land the Oil and Gas Lease No. is B-2229

Drilling Commenced December 12, 1957 Drilling was Completed December 23, 1957

Name of Drilling Contractor.....**ZAPATA DRILLING COMPANY**.....

Address..... **P. O. Box 3195 - Midland, Texas**

Elevation above sea level at Top of Tubing Head.....4166..... The information given is to be kept confidential until
 19.....

No. 1, from 4468 to 4480 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1 from to feet.

No. 2, from 100 to 100 feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	300	Tex . Pat	---	----	-----
5 1/2	15.50	New	4541	Baker	---	4468-4480	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	300	350	Plug	----	----
7 7/8	5 1/2	4541	150 Sack + 350 Gal. Coalment	Plug	----	----

(Record the Process used, No. of Ots. or Gals. used, interval treated or shot.)

Acidized w/ 2000 Gal 15% Acid; Fractured w/5000 Gal Lease Oil & 2500# Sand.

No Production prior to treatment.

Result of Production Stimulation.....

41.9 BO, 1.4 BW - 24 Hrs., pumping

..Depth Cleaned Out.....

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 4542 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 12, 1958

OIL WELL: The production during the first 24 hours was 49.1 barrels of liquid of which 96.8% was oil; % was emulsion; 3.2% water; and % was sediment. A.P.I. Gravity 36.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	1374	T. Devonian	T. Ojo Alamo
T. Salt	1574	T. Silurian	T. Kirtland-Fruitland
B. Salt	2577	T. Montoya	T. Farmington
T. Yates	2736	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	3090	T. McKee	T. Menefee
T. Queen	3727	T. Ellenburger	T. Point Lookout
T. Grayburg	4085	T. Gr. Wash.	T. Mancos
T. San Andres	4460	T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1374	1574	200	Anhydrite				
1574	2577	1003	Salt				
2577	3090	513	Yates				
3090	3727	637	7 Rivers				
3727	4085	358	Queen				
4085	4460	375	Grayburg				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 11, 1958
Company of Operator ZAPATA PETROLEUM CORP.
Name James L. Wood
Address P. O. Box 3192 - Midland, Texas
Position or Title Engineer