

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY ZAPATA PETROLEUM CORPORATION - Box 2216 - Midland, Texas
(Address)

LEASE Phillips-State WELL NO. 9 UNIT "0" S 28 T 17-S R 33-E
DATE WORK PERFORMED 12/23/57 & 12/24/57 POOL Midland

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Cementing Oil String

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 4542 Line & Dolomite. 7 7/8" Hole completed @ 5:00 P.M. 12/23/57. Ran G.R.-Neutron in Open Hole - Went in, Circulated 10 Hours. Layed Down D.P. Ran 149 Jts. 5 1/2" 15.5# J-55 ST & C Casing, Baker Float Collar and Guide Shoe, Total 4527.70' Set @ 4541'. Howco Cemented w/ 150 Sax Incon and 350 Gallons Coalment. Plug Down to 4511' @ 6:45 P.M. 12/24/57 w/ 1500#. Nipped up, Worth Well Ran Temperature Survey, Top Cement - 3725'. W.O.C. 30 Hours Tested Pipe @ 2000#, Test o.k. Did Not Drill Plug.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title _____
Date _____

Name James I. Wood
Position Engineer
Company ZAPATA PETROLEUM CORPORATION