

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY ZAPATA PETROLEUM CORPORATION
Box 2216 (Address)
Midland, Texas

LEASE Phillips-State WELL NO. 9 UNIT "0" S 28 T 17-S R 33-E

DATE WORK PERFORMED 12/12/57 POOL INDIAN

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations ☐ Remedial Work

☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded 12 1/4" Hole @ 8:00 P.m. 12/12/57. Drilled to 320' Red Bed. Ran 10 Jts. 8 5/8" 24# J-55 WT & C Casing, Texas Pattern Shoe, Total - 298' Set @ 300' G.L. w/ 175 Sx Regular Heat w/ 25 Calcium Chloride. Plug Down @ 3:30 a.m. 12/13/57. Cement Din Not Circulate. Cemented from top w/ 75 sxx Regular Heat. Pipe on Vacuum after 24 Hours W.O.C. Attempted to test pipe - No cement. Re-cemented w/ 100 sxx Regular Heat w/ 1/4# Flocele/Sack. Plug Down @ 4:00 a.m. 12/15/57. Tested Pipe @ 500# from 4:00 - 4:30 a.m. 12/16/57. Test o.k. Drilled Shoe, Tested cement @ 500# from 6:00-6:30 a.m. 12/16/57 - Test o.k.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fisher

Title _____

Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name James J. Wood

Position Engineer

Company ZAPATA PETROLEUM CORPORATION