

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO. 30-025-01534
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> WIW <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
2. Name of Operator The Wiser Oil Company	8. Well No. 95
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797	9. Pool name or Wildcat Maljamar Grayburg San Andres
4. Well Location Unit Letter <u>J</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4168' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Repair casing leak</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/25/01 RIH w/Gamma Ray & collar locator. Correlated to Lane Wells Log Gamma Ray 12/28/57. Tag @ 4359'. Ran Gamma Ray strip log f/4359'-3800'.

2/26/01 RIH w/4-3/4" bit, bit sub, DC's, crossover & 2-7/8" tbg. to 4359'. Drill out to 4460'. Circulate hole clean. POH. LD 2-7/8" work string, DC's & tools. RD reverse unit. RU Computalog WL & perforate Grayburg f/4329'-31', 41', 46'-48', 59'-62' & Premier f/4404'-28' w/4 SPF. RD WL.

2/27/01 RIH w/AD-1 pkr. & 2-3/8" Western Falcon polylined tbg. to 4295'. Set pkr. & tested csg. for 15 min. Held. Released pkr. Circulate 100 bbls. pkr. fluid. Set pkr. RD BOP. NU WH. RU Cudd Pressure & acidized Grayburg 4329'-4362' & Premier f/4404'-28' w/2000 gals. 15% NE-FE acid w/1500# rock salt. Best block 150#. Best break 150#. ATP 3280# @ 2.3 bpm. MTP 3500# @ 2.5 bpm. ISIP 2580#. 5 min. 2100#. 10 min. 1880#. 15 min. 1740#.

2/28/01 NU injection. Left well injecting 200 BWPD @ 1800#. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE October 18, 2001

TYPE OR PRINT NAME Mary Jo Turner

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE FEB 04 2002

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

