

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO.

30-025-01534

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

8. Well No.

95

9. Pool name or Wildcat

Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☐

GAS ☐

WELL ☐

WELL ☐

OTHER

WIW

2. Name of Operator

The Wiser Oil Company

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. Well Location

Unit Letter J : 1650 Feet From The South Line and 1650 Feet From The East Line

Section 28 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Repair & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/19/01 MIRU Tyler Well Service. ND WH. RU BOP. POH w/2-3/8" W-7 tbg. LD 5-1/2" AD-1 pkr. RIH w/5-1/2" RBP, pkr. & 2-7/8" work string to 4310'. Set RBP. Pull up 1 jt. Left pkr. Swinging @ 4280'.

2/20/01 Set pkr. @ 4280'. Pressure up on tbg. to 1000#. Held. Move pkr. to 3000' & set. Pressure 1000#. Held. Move pkr. to 1800'. Held. Move pkr. to 1563' & leaked off 700# in 2 min. Move to 1592'. Held. Move to 1563' & set pkr. Tried to pump into leak, could not. Unset pkr. & POH w/2-7/8". LD pkr. Casing leaking between 1563' & 1592'.

2/21/01 RU Computalog WL. RIH to 1595' & perforate w/4 SPF. POH & RD WL. RIH w/AD-1 pkr. on 2-7/8" tbg. to 1242'. Set pkr. Test backside to 500#. Held. RU BJ Services & pumped 300 sks. Class "C" neat w/94# CaCl & 1970# Bentonite lead on 600# @ 3.5 bpm followed by 134 sks. POZ w/1875# sodium chloride on 450# @ 4.0 bpm. Displaced 11 bbls. in tbg. & csg. using fresh water on 450# @ 2 bpm. Final SI 400#. RD BJ.

2/22/01 POH w/2-7/8" tbg. LD AD-1 pkr. RU Computalog WL. RIH for Temperature Survey. Tag cement in csg. @ 1392'. Top of cement behind csg. @ 1340'. RD WL. RIH w/4-3/4" cone bit, bit sub, DC's, crossover & 2-7/8" tbg. Left swinging @ 1240'. WOC.

2/23/01 MIRU reverse unit. Tag cement @ 1390'. Drill out to 1600'. Wash sand off RBP @ 4310'. Circulate hole clean. POH w/2-7/8" tbg. LD DC's & tools. RD reverse unit. RIH w/2-7/8" tbg. Caught RBP @ 4310'. POH. LD 2-7/8" work string.

2/24/01 RIH to 1500' & caught RBP. LD RBP & retrieving head. RU Computalog WL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mary Jo Turner

TITLE

Production Tech II

DATE

October 18, 2001

TYPE OR PRINT NAME

Mary Jo Turner

(This space for State Use)

APPROVED BY

TITLE

ORIGINAL SIGNED BY
PAUL F. KAUFZ
PETROLEUM ENGINEER

DATE

FEB 04 2002

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