Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Departmen..

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TC	TRAN	SPOF	H OIL P	IND NATE	JRAL GAS	<u> </u>	No.			
Operator THE W	THE WISER OIL COMPANY					Well API No. 3002501534					
8115 PRESTON ROAD - Suite 400 - DALLAS, TX 75225											
Change in Operator X	Other (Please explain) Change in Transporter of: Dil Dry Gas EFFECTIVE 9-15-92 Casinghead Gas Condensate										
f change of operator give name pennzoil EXPLORATION & PROD. CO P.O. BOX 8850 - MIDLAND, TX 79708-8850 and address of previous operator											
IL DESCRIPTION OF WELL A Lease Name Phillips State	Well No. Pool Name, Including Formation 10 Maljamar Grayburg SanAndre					SanAndres	Kind of Lease State, Federal or For State B-2229				
Location Unit LetterJ	1650 Feet From The South Line and 1650 Feet From The East Li								Line		
Section 28 Township	17 S Range 33 E NMPM, Lea County								County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil											
NONE If well produces oil or liquids, give location of tenks.		i	Тwр.	Rge. is gas actually connected? When				7			
If this production is commingted with that fi IV. COMPLETION DATA	rom any othe	r lease of p		e commingli	ng order sumb	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	(X)	i	i_		Total Depth			P.B.T.D.	İ	1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casin	Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
							···				
			ABIT		<u></u>			1			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)											
Date First New Oil Run To Tank Date of Test Producing Method (From, pump, gui 191, and y											
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-ia)			Choka Siza			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION NOV 0 3 '92 Date Approved					
Zideard Startan						B.,					
RICHARD STARKEY - SECRETARY Printed Name September 15, 1992 214-265-0080					ORIGINAL SIGNED BY JERRY SEXTON Title						
September 15, 19	92 2		-008 dephone						· — — —	,	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.