

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Zapata Petroleum Corporation  
P. O. Box 2216 (Address)  
Midland, Texas

LEASE Phillips-State WELL NO. 10 UNIT "J" S 28 T 17-S R 33-E

DATE WORK PERFORMED 12/27 & 12/28/57 POOL Midland

This is a Report of: (Check appropriate block)

☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations ☐ Remedial Work

☐ Plugging ☒ Other Cementing Oil String

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 4548' Dolomite. 7 7/8" Hole Completed @ 5:15 P.M. 12/27/57. Circulated 2 Hours, Layed Down D.P. Ran 149 Joints 5 1/2" 15.5# J-55 ST & C Casing, Baker Float Collar and Guide Shoe, Total 4534.80' set @ 4547.00'EKB. Howco cemented w/ 150 Sax Inscr Neat and 350 Gallons Cement. Plug down to 4524' @ 5:00 A.M. 12/28/57. Ripped up. Worth Well Ran temperature Survey. Top cement - 3710'. W.O.C. 36 Hours, tested casing @ 2000# for 30 minutes, Test o.k. Did not Drill Plug.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by \_\_\_\_\_ (Company) \_\_\_\_\_

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fisher  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name James L. Wood  
Position Engineer  
Company ZAPATA PETROLEUM CORPORATION