Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM \$8240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM \$8210			IL CON	SERVA P.O. Bo	ral Resource TION D x 2088	Resources Department			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410 I. TO TRANSPORT OIL AND NATURAL GAS											
Derator	THE W		IL COMPAN			Well AP			3002501535		
Address 8115 PRESTON ROAD - Suite 400 - DALLAS, TX 75225											
Reason(s) for Filing (CA New Well Recompletion		Oil	Change in Trans	Ges 🔲	Ouhe	Other (Please explain) EFFECTIVE 9-15-92					
Change is Operator X Casinghead Gas Condensate L If change of operator give same and address of previous operator PENNZOIL EXPLORATION & PROD. CO P.O. BOX 8850 - MIDLAND, TX 79708-8850											
II. DESCRIPTION Lease Name Phillips S Location		ND LEA	Well No. Pool			SanAndre	Kind of State, F	Lease inderal or Fee	. –	e No. 2229	
Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line											
Section 28 Township 17 S Range 33 E NMPM, Lea County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil I I Or Condensate Texas New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas I I Or Dry Gas GPM Gas Corp.								3			
If well produces oil or liquide, Unit Sec. Twp. Rgs. is gas actually connected? When ? give location of tasks. I G 28 17 33 Yes Unknown											
If this production is com IV. COMPLETIC Designate Type	ON DATA	· (X)	Oil Well	Ges Well		Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded			ol. Ready to Pro			Top Oil/Ges Pay			Tubing Depth		
Elevations (DF, RKB, I Performions	Name of Pi	roducing Form						Depth Casing Shoe			
HOLE SIZE			UBING, CA		CEMENT	CEMENTING RECORD DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test											
Length of Test		Tubing Pr	bing Pressure			Casing Prossure			Choke Size		
Actual Prod. During T	cal	Oil - Bbla	- Bbis.			Water - Bbla.			Gas- MCF		
GAS WELL Actual Prod. Test - M	Actual Prod. Test - MCF/D		Test			Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr.)		Tubing Pi	Tubing Pressure (Shut-in)			Casing Pressure (Shut-is)					
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					- 11	OIL CONSERVATION DIVISION Date Approved					
Signature RICHARD STARKEY - SECRETARY Printed Name September 15, 1992 214-265-0080 Telephone No.						ByORIGINAL SIGNED BY JERRY SEXTON BISTRICT I SUPERVISOR Title					
Date			Telep	notie NO.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.