

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas December 31, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

ZAPATA PETROLEUM CORPORATION Phillips-Stat Well No. 11, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)  
"G" Sec. 28, T. 17-S, R. 33-E, NMPM., Midland Pool  
Unit Letter

Lee County. Date Spudded 11/10/57 Date Drilling Completed 12/8/57  
Elevation 4173 Total Depth 4627 PBTD 4480

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3910 Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations None Depth 4360 Depth 4461

Open Hole 4260-4480 Casing Shoe 4360 Tubing 4461

OIL WELL TEST -

Natural Prod. Test:            bbls. oil,            bbls water in            hrs,            min. Size           

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 45.1 bbls. oil, 3.5 bbls water in 24 hrs,            min. Size ppg

GAS WELL TEST -

Natural Prod. Test:            MCF/Day; Hours flowed            Choke Size           

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>355</u>	<u>150</u>
<u>5 1/2</u>	<u>4260</u>	<u>100</u>
<u>2</u>	<u>4461</u>	<u>---</u>

Method of Testing (pitot, back pressure, etc.):           

Test After Acid or Fracture Treatment:            MCF/Day; Hours flowed           

Choke Size            Method of Testing:           

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 Gal. 15% Acid, then 15,000 Gal 7 1/2% Acid w/ 7500 # Sand  
Casing            Tubing            Date first run             
Press. PKR Press. 3600 oil run to tanks 12/25/57

Oil Transporter Texas - New Mexico Pipe Line Co.

Gas Transporter None - New Lease

Remarks:           

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved           , 19           

OIL CONSERVATION COMMISSION

By:           

Title           

ZAPATA PETROLEUM CORPORATION  
(Company or Operator)

By: James L. Wood  
(Signature)

Title Engineer  
Send Communications regarding well to:

Name Zapata Petroleum Corporation

Address Box 2216 - Midland, Texas