

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-01536

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No.
B-2148

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil ☐ Gas ☐
Well ☐ Well ☐ OTHER WATER INJECTION

2. Name of Operator
The Wiser Oil Company

3. Address of Operator
8115 Preston Road, Suite 400, Dallas, TX 75225

4. Well Location
Unit Letter I : 1650 Feet From The South Line and 990 Feet From The East Line

Section 28 Township 17S 33E NMPM County Lea

10. Elevation (Show whether DF, RKB, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐
OTHER: ☐ OTHER: Convert to water injection well ☒

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

11/07/96 MIRU Ram WS # 114. Unseated pump. LD 1-10' x 3/4" pony subs, 70-3/4" rods, 106-5/8" rods & 12' pump
ND WH. NU BOP. LD 2-3/8" tbg.
11/14/96 RU HLS & ran Gamma CCL MSG CBL & DSN. Perf @ 4463', 64', 65', 76', 77', & 78'. GIH w/full bore pkr on 2-7/8"
work string. Left pkr. swinging @ 4200'.
11/15/96 Set full bore pkr @ 4450'. Treated Vacuum perfs f/4463'-78' (6 holes) w/1000 gals 15% NEFE acid + 10 ball sealers.
With acid on fm, pkr communicated. SD job. Rltd pkr & reset @ 4166'. Treated Grayburg f/4222'-4432' & Vacuum
f/4463'-78 down 2-7/8" tbg w/750 gals Xylene, 4000 gals 15% Fer-check acid & 1,500# rock salt.
11/20/96 RIH w/J-Lok & 132 jts IPC 2-3/8" tbg. Circ pkr fl. Set pkr. @ 4158'.
11/21/96 Wtg on step rate test.
02/12/97 NU WH. Initial injection rate 24 BWPD @ 2100#.

I hereby certify that the information above is true an complete to the best of my knowledge and belief.

SIGNATURE Betty Epie TITLE Production Administrator DATE 04/04/97

TYPE OR PRINT NAME Betty Epie TELEPHONE NO. (214)265-0080

(THIS SPACE FOR STATE USE)

APPROVED BY PRODUCTION DIVISION TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

JK BN

MS 4p