## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

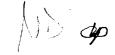
OIL CONSERVATION DIVISION 310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503

WELL API NO. 30-025-01536 5. Indicate Type of Lease STATE X FEE

6. State Oil & Gas Lease No.

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT\_II P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM	87410	6. State Oil & Gas Lease No.  B-2148	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"		7. Lease Name or Unit Agreement Name	
(FORM C-101)FOR SUCH PROPOSALS.)  1. Type of Well:		Caprock Maljamar Unit	
Oil Gas	The same of the control of		
Well Wel	OTHER WATER INJECTION	8. Well No.	
2. Name of Operator	e Wiser Oil Company	96	
3. Address of Operator	. Wise on company	9. Pool name or Wildcat	
811	5 Preston Road, Suite 400, Dallas, TX 75225	Maljamar Grayburg San Andres	
4. Well Location			
Unit Letter I	: 1650 Feet From The South Line and 990 Feet From Th	e East Line	
Section 28	Township 17S 33E NMPM	County Lea	
	10. Elevation ( Show whether DF, RKB, GR, etc.)		
11.	Check Appropriate Box to Indicate Nature of Notice, Report, or Other I	<b>Data</b>	
	NTENTION TO: SUBSEQUENT REP	ORT OF:	
PERFORM REMEDIAL WOR	K PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CASING TEST AND CEMENT JOE	3	
OTHER:	OTHER: Convert to water inj	ection well X	
12. Descibe Proposed or Compl SEE RULE 1103. 11/07/96	eted Operation (Clearly state all pertinent details, and give pertinent dates, including estimate MIRU Ram WS # 114. Unseated pump. LD 1-10' x 3/4" pony subs, 70-3/4" ro ND WH. NU BOP. LD 2-3/8" tbg.		
11/14/96	RU HLS & ran Gamma CCL MSG CBL & DSN. Perf @ 4463', 64', 65', 76', work string. Left pkr. swinging @ 4200'.	, 77', & 78'. GIH w/full bore pkr on 2-7/8"	
11/15/96	Set full bore pkr @ 4450'. Treated Vacuum perfs f/4463'-78' (6 holes) w/1000 gals 15% NEFE acid + 10 ball sealers. With acid on fm, pkr communicated. SD job. Rlsd pkr & reset @ 4166'. Treated Grayburg f/4222'-4432' & Vacuum f/4463'-78 down 2-7/8" tbg w/750 gals Xylene, 4000 gals 15% Fer-check acid & 1,500# rock salt.		
11/20/96	RIH w/J-Lok & 132 jts IPC 2-3/8" tbg. Circ pkr fl. Set pkr. @ 4158'.		
11/21/96	Wtg on step rate test.		
02/12/97	NU WH. Initial injection rate 24 BWPD @ 2100#.		
I hereby certify that the information al	pove is true an complete to the best of my knowledge and belief.		
SIGNATURE Bell	ty Epie TITLE Production Administrator	DATE 04/04/97	
TIME OF PROPERTY.	etty Epie	TELEPHONE NO. (214)265-0080	
TYPE OR PRINT NAME BE	My Upic		
(THIS SPACE FOR STATE USE)			
APPROVED BY	SINGLAR SALA A MANAGARAN Binanggaran ang managaran	DATE	





CONDITIONS OF APPROVAL, IF ANY: