E. OF CLINES RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				

	SANTA FE FILE		FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS	
	LAND OFFICE				
	TRANSPORTER GAS				
	OPERATOR				
1.	PRORATION OFFICE Operator				
!	Pennzoil Company				
	Address				
P. O. Drawer 1828 - Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of: Oil Dry Ga:			
	Recompletion Change in Ownership	Casinghead Gas Conden	一	ting name	
	If change of ownership give name	Pennzoil United, Inc	_		
	and address of previous owner		11 01 01 010 1000 111	aranas rexas 75701	
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Leas	Lease No.	
	Phillips State	12 Maljamar Graybu	urg-San Andres State, Federa	or Fee State B-2229	
	Location I 660	Feet From The East Line	a and 1980 Feet From	The South	
	Unit Letter;	Feet From The Last Line	e and 1900 Feet From	The South	
	Line of Section 28 Tow	mship 17-S Range	33-Е , ммрм,	Lea County	
ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is t					
	Texas-New Mexico Pipe Line Co. Name of Authorized Transporter of Casinghead Gas X or Dr		P. O. Box 1510 - Mid Address (Give address to which appro	oved copy of this form is to be sent)	
	Phillips Petrole	um Company	Phillips Bldg., Bart	lesville, Oklahoma 74004	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige.	Is gas actually connected? What Yes	5-25-58	
	If this production is commingled wit	<u> </u>	<u> </u>		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	n - (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
		T	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
•	OII. WELL able for this depth or be for full 24 hours)			ift, etc.)	
	Date First New Oil Run To Tanks Date of Test Prod				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANC	CE .	OIL CONSERV	ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 19 1972			
		BY			
Office Manager (Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	(Da	15/			
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