



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

ZAPATA PETROLEUM CORPORATION  
(Company or Operator)

Phillips-State  
(Lease)

Well No. 12, in NE 1/4 of SE 1/4, of Sec. 28, T. 17-N, R. 33-E, NMPM.

McJannet Pool, Lea County.

Well is 660 feet from East line and 1980 feet from South line

of Section 28. If State Land the Oil and Gas Lease No. is 2-2229

Drilling Commenced December 24, 1957. Drilling was Completed January 6, 1958

Name of Drilling Contractor ZAPATA DRILLING COMPANY

Address P. O. Box 3195 - Midland, Texas

Elevation above sea level at Top of Tubing Head 4191. The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from 4222 to 4392 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from NONE to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	351	Tex. Pat	---	----	----
5 1/2	15.50	New	4499	Baker	---	4222-4392	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	351	175	Plug	-----	-----
7 7/8	5 1/2	4499	150 Sacs 4350 Gal Cement	Plug	-----	-----

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured w/20,000 Gal 7 1/2% Acid w/10,000 Gal Sand

Result of Production Stimulation 48.3 BO, 1.9 BW - 24 Hrs. Pumping

Depth Cleaned Out

COORD OF DRILL-STEM AND SPECIAL T. 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 4500 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 19, 1958  
OIL WELL: The production during the first 24 hours was 90.2 barrels of liquid of which 96.8 % was oil; % was emulsion; 3.8 % water; and % was sediment. A.P.I. Gravity 36.9  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):  
Southeastern New Mexico Northwestern New Mexico

T. Anhy.	1360	T. Devonian	T. Ojo Alamo
T. Salt	1555	T. Silurian	T. Kirtland-Fruitland
B. Salt	2572	T. Montoya	T. Farmington
T. Yates	2730	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	3110	T. McKee	T. Menefee
T. Queen	3720	T. Ellenburger	T. Point Lookout
T. Grayburg	4081	T. Gr. Wash	T. Mancos
T. San Andres	4457	T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1360	1555	295	Anhydrite				
1555	2572	1017	Salt				
2572	3110	538	Yates				
3110	3720	610	7 Rivers				
3720	4081	361	Queen				
4081	4457	376	Grayburg				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 11, 1958  
Company or Operator ZAPATA PETROLEUM CORP. Address P. O. BOX 3193 - Midland, Texas  
Name J. Lee D. Wolf Engineer  
Position Title