

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

.....**Midland, Texas**.....**January 20, 1958**.....
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Zapata Petroleum Corporation Phillips-State....., Well No. **12**....., in **NE** $\frac{1}{4}$ **SE** $\frac{1}{4}$
(Company or Operator) (Lease)

I....., Sec. **28**....., T. **17-S**....., R. **33-E**....., NMPM, **Maljamar**..... Pool
Unit Letter

Lea

County. Date Spudded **12-24-57**..... Date Drilling Completed **1-6-58**.....

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation **4190' RKB**..... Total Depth **4500**..... PBD **4465**.....

Top Oil/Gas Pay **4178'**..... Name of Prod. Form. **Grayburg**.....

PRODUCING INTERVAL -

Perforations **4222-32, 4266-74, 4278-84, 4346-54, 4360-72, 4386-92**

Open Hole **---**..... Depth **---**..... Casing Shoe **--**..... Tubing **---**.....

OIL WELL TEST -

Natural Prod. Test: **--** bbls. oil, **--** bbls water in **--** hrs, **--** min. Size **--** Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): **48.3** bbls. oil, **1.9** bbls water in **24** hrs, **--** min. Size **--** Ppg.

GAS WELL TEST -

Natural Prod. Test: **---** MCF/Day; Hours flowed **--** Choke Size **--**

Method of Testing (pitot, back pressure, etc.): **----**

Test After Acid or Fracture Treatment: **---** MCF/Day; Hours flowed **--**

Choke Size **---** Method of Testing: **---**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **20.000 gal. 74% acid w/10,000# sand**

Casing **Pkr.**..... Tubing **4900**..... Date first new oil run to tanks **1-19-58**

Oil Transporter **Texas-New Mexico Pipe Line Co.**

Gas Transporter **none--new lease**

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	351	175
5 1/2	4499	150 sax Incor &
		350 gal Cealment
2	4427	----

Remarks:.....

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved....., 19..... **Zapata Petroleum Corporation**.....
(Company or Operator)

OIL CONSERVATION COMMISSION

By *James H. Wood*.....
(Signature)

Title **Engineer**

By..... Title..... Send Communications regarding well to:

Title..... Name **Zapata Petroleum Corporation**

Address **Box 2216, - Midland, Texas**