## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

L     K     J     L     Natural Prod. Test: bbls.oil, bbls.water inhrs,min. Size       M     N     O     P     Isad oil used):A8.3_bbls.oil,bbls water in _24hrs,min. Size       M     N     O     P     Isad oil used):A8.3_bbls.oil,bbls water in _24hrs,min. Size       Matural Prod. Test:     GAS WELL TEST -					<u>Midland, Texas</u> (Place)	iJan	u <b>ary 20, 1958</b> (Date)
(Company or Operator)     (Lexal)       I     Sec							
Unit Later       Later       County. Date Spudded 12-24-57. Date Drilling Completed 1-6-58       Please indicate location:       D     C     B     A       D C B A     Top 01/Gas Pay 4178' Name of Prod. Form. Greyburg       D C B A       E     F     G     H       D C B A       ProDUCINS INTERVAL -       Perforations 4222-32, 4266-74, 4278-84, 4346-54, 4360-72, 4386-92       Depth     Depth       Open Hole	apata. Pe (Com	troleum	Corporat erator)	ion Phillips-State (Lease)	, Well No <b>12</b>	, inNE	
Lea     County. Date Spudded 12-24-57     Date Drilling Completed 1-6-58       Please indicate location:     Elevation 4190' RKB Total Depth 4500 PETD 4465       D     C     B     A       Please indicate location:     Top 011/Gas Pay 4178' Name of Prod. Form. Grayburg       D     C     B     A       Perforations 4222-32, 4266-74, 4278-84, 4346-54, 4360-72, 4386-92       Open Hole        Casing Shoe        Tubing for the form. Stree     Depth Depth Depth Depth Open Hole       Open Hole        Open Hole        Open Hole        Open Hole        Open Hole        Open Hole        Open Hole        Open Hole        Nutral Prod. Test:        Natural Prod. Test:        Natural Prod. Test:        Matural Prod. Test:        Matural Prod. Test:        Matural Prod. Test:        Stre     Fert       Sat     1175       Stre     Fert       Sat </th <th></th> <th></th> <th></th> <th>T17<b>- S</b>, R<b>33- E</b></th> <th>, NMPM.,</th> <th>Haljamar</th> <th>Pool</th>				T17 <b>- S</b> , R <b>33- E</b>	, NMPM.,	Haljamar	Pool
Please indicate location:     Elevation _ 4190' RKB				County. Date Spudded	12-24-57 Date	Drilling Complet	ed 1-6-58
D     C     B     A     PRODUCING INTERVAL -       E     F     G     H     Perforations 4222-32, 4266-74, 4278-84, 4346-54, 4360-72, 4386-92       D     Open Hole      Casing Shoe      Depth     Depth     Depth       L     K     J     I     Natural Prod. Test:      bbls.oil,      bbls water in     hrs,     min. Size       M     N     O     P     GAS WELL TEST     MCF/Day; Hours flowed      Choke Size        Jubing , Casing and Gementing Record     Sax     Method of Testing (pitot, back pressure, etc.):      MCF/Day; Hours flowed      Choke Size        Size     Fret     Sax     Sax     Acid or Fracture Treatment:      MCF/Day; Hours flowed        S 1/2     4499     Incor & a     Sand):     20,000 gail.     73% acid w/10,000# sand        2     4427      Gil Transporter     Texas-New Mexico Pipe Line Co.        2     4427      Gil Transporter     Texas-New Mexico Pipe Line Co.				Elevation 4190 RKB	Total Depth	4500	PB10_4400
E     F     G     H     Depth	DC	В	A		Name of Prod.		· <u>····</u>
Image: Construct of the construction of the constructio					Denth	De	n+h
L     K     J     I     Chok       M     N     O     P     Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke     I equal to volume of choke       M     N     O     P     Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke     I equal to volume of choke       M     N     O     P     Test After Acid or Fracture Treatment (after recovery of volume of choke     I equal to volume of choke       Mutural Prod.     Test After Acid or Fracture Treatment (after recovery of volume of choke     I equal to volume of choke       Mutural Prod.     Test     After Acid or Fracture Treatment (after recovery of volume of choke     I equal to volume of choke       Mutural Prod.     Test     After Acid or Fracture Treatment (after recovery of volume of choke Size     MCF/Day; Hours flowed     Choke Size       Natural Prod.     Test:					Casing Shoe	Tu	bing
M     N     O     P       Image: Construct of the system of the	LK	J	I		bbls.oil,b	bls water in _ <del></del>	Choke
Image: Construction of the state of the				Test After Acid or Fractu	e Treatment (after recov	ery of volume of o	il equal to volume of Choke
Natural Prod. Test:	MIN		F		bbls.oil, <u>1.9</u> bbls	water in <u>24</u> hrs	,min. SizeP
Aubing , Casing and Cementing Record     Method of Testing (pitot, back pressure, etc.):        Sire     Fret     Sax     Test After Acid or Fracture Treatment:     MCF/Day; Hours flowed        8 5/8     351     175     Choke Size      Method of Testing:        5 1/2     4499     150 sax     Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an       350 gal     350 gal     Casing     Tubing     Date first new       Press.     Pkr.     Press.     4900     oil Transporter     Texas-New Mexico Pipe Line Co.		L			MCE/Davi Hou	Ts flowed ==	Choke Size ==
Sure     Free     Sax     Test After Acid or Fracture Treatment:MCF/Day; Hours flowed	ubing Casi						
8 5/8     351     175       5 1/2     4499     150 sax Incor & 350 gal Cealment     Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an and): 20,000 gal. 737 acid w/10,000\$ sand Casing Press.     Sand): 20,000 gal. 737 acid w/10,000\$ sand Casing Press.     Date first new Press.       2     4427      Cil Transporter     Texas-New Mexico Pipe Line Co.							Hours flowed
5 1/2     150 sax Incor & 350 gal Cealment     Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an sand): 20.000 gel. 7% acid w/10.000# sand Casing Press. Press. 4900 oil run to tanks 1-19-58       2     4427	8 5 /8	251	175				
2 4427 sand): 20,000 gel. 737 acid w/10,000# send Casing Tubing Date first new Press. Pkr. Press. 4900 oil run to tanks 1-19-58 Oil Transporter Texas-New Mexico Pipe Line Co.			150 sax	Acid or Fracture Treatment	Give amounts of materia	als used, such as	acid, water, oil, and
2 4427 Cil Transporter Texes-New Mexico Pipe Line Co.	<i>y</i>		350 gal	Coning Tubing	Date first new		
emarks: <u>IMALJA DE AUCE</u>	2	4427			-		•
	.emarks :				I. A. f.	M. A. S. Carlos	
			••••••				
						aum Corporat	bon
I hereby certify that the information given above is true and complete to the best of my knowledge.	pproved			, 19		Company or Operato	pr)
I hereby certify that the information given above is true and complete to the best of my knowledge.	OII	L CONSE	RVATION	COMMISSION	By	(Signature)	
OIL CONSERVATION COMMISSION (Signature)	y:		12-16	2 sin			ding well to:
OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION By Constant Corporation (Company or Operator) By Constant Corporation (Company or Operator) By Constant Corporation (Signature) Engineer	itle	<u> </u>					
OIL CONSERVATION COMMISSION W:					Address. Box 2216		