

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Zapata Petroleum Corporation  
P.O. Box 2216 (Address)  
Midland, Texas

LEASE Phillips State WELL NO. 12 UNIT "1" S 28 T 17-S R 33-E

DATE WORK PERFORMED 12/24/ thru 12/26/57 POOL Maljamar

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations ☐ Remedial Work

☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded 12 1/4" Hole @ 4:30 P.M. 12/24/57. Drilled to 360' Red Bed. Hole completed @ 10:00 P.M. 12/24/57. Ran 11 Joints 8 5/8" 24# J-55 ST & C Casing Texas Pattern Shoe, Total - 349.36' set @ 350.86'. Larkin Centralizer @ 345'. Howco cemented w/ 175 Sax Regular w/ 25 Calcium Chloride. Circulated 20 Sax. Plug Down @ 2:30 A.M. 12/25/57, to 330'. Tested Pipe @ 500# from 2:30 A.M. to 3:00 A.M. 12/26/57. Test o.k. Drilled Shoe, Tested cement @ 500# from 4:15 to 4:45 A.M. 12/26/57. Test o.k.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fisher

Title \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name James Q. Wood

Position Engineer

Company ZAPATA PETROLEUM CORPORATION