

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas February 10, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Zapata Petroleum Corporation Phillips-State, Well No. 13, in SE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

"P" Sec. 28, T. 17-N, R. 33-E, NMPM., Maljamar Pool  
Unit Letter

Lea County. Date Spudded 12/9/57 Date Drilling Completed 12/22/57

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Elevation 4150 Total Depth 4540 FBTD 4505

Top Oil/Gas Pay 4218 Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 4218-40; 4341-53; 4420-40

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 4539 Depth \_\_\_\_\_ Tubing 4375

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 57.8 bbls. oil, 15.7 bbls water in 24 hrs, \_\_\_\_\_ min. Size PPG

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 2,000 Gal 15% Acid; 25,000 Gal 7 1/2% Acid w/12,500# Sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. PKR Press. 4900 oil run to tanks 2/16/58

Oil Transporter Texas - New Mexico Pipe Line Co.

Gas Transporter None - New Lease

**Tubing, Casing and Cementing Record**

| Size  | Feet | Sax            |
|-------|------|----------------|
| 8 5/8 | 325  | 150            |
| 5 1/2 | 4339 | 100 plus       |
|       |      | 350 gal cement |
| 2     | 4375 | --             |

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Zapata Petroleum Corporation  
(Company or Operator)

By: James L. Wood  
(Signature)

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_ Title: Engineer

Send Communications regarding well to:

Title \_\_\_\_\_

Name: Zapata Petroleum Corporation

Address: P. O. Box 3195 - Midland, Texas